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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 67
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3128' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

**Plug back in Abo, squeeze off Tubb & Upper
Drinkard perfs., & add perfs. in Upper X
Abo and Main Drinkard.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up pulling unit. Pull tubing and packer.
- 2) Clean out to TD 6800'.
- 3) Set cement plug 6730-6800'.
- 4) Set bridge plug at 6350' and squeeze off Tubb perforations 6112-6286' and Upper Drinkard perforations 6325-6329'.
- 5) Allow cement to set 24 hours. Clean out to 6730'.
- 6) Perforate 5 1/2" OD casing with two shots per foot as follows: 6428-6434', 6440-6444', 6498-6502', 6508-6511', and 6585-6592'.
- 7) Run 2-3/8" OD internally plastic coated tubing and set packer at approximately 6350'.
- 8) Treat perforations 6428-6592' and open hole 6580-6730' with 6000 gallons of 15% NE acid, staged with rock salt.
- 9) Load casing with water treated with inhibitors. Reset packer at approximately 6350'.
- 10) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Feb. 20, 1973

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: [Signature]