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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. *****	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator 1351	9. Well No. 67
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 31 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in and rigged up workover rig 9-26-69.
- 2) Pulled rods and tubing.
- 3) Ran tubing, connected to injection system and began pressuring up on Sept. 26, 1969.
- 4) Moved in and rigged up workover rig 11-15-69.
- 5) Pulled tubing, reran with bit and cleaned out 6707-6800'.
- 6) Pulled tubing.
- 7) Ran tubing internally coated with plastic coating, with packer set at 5917'.
- 8) Loaded casing annulus behind tubing with water treated with inhibitors.
- 9) Hooked well to injection system and began injecting water on Nov. 16, 1969, into perforations 6112-6329', 6458-6544', and into open-hole section 6580-6800' of the Drinkard reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE _____	DATE Nov. 18, 1969
APPROVED BY <i>John R. Ryan</i>	TITLE _____	DATE Nov 18 1969
CONDITIONS OF APPROVAL, IF ANY:		