

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P. O. Box 352, Midland, Texas				
Lease J. B. McGhee	Well No. 7	Unit Letter P	Section 31	Township 24-S	Range 38-E	
Date Work Performed May 31, 1960	Pool Dollarhide (Drinkard)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.
Pull rods, pump and tubing and run log. Perforate 5-1/2" O.D. casing with 2 jet shots per ft from 6112' to 6120', 6149' to 6152', 6165' to 6170', 6213' to 6229', 6238' to 6241', 6257' to 6262', 6280' to 6286' and 6325' to 6329'. Set bridge plug at 6360'. Acidize with 1000 gals reg 15% acid at 3 BPM. Frac with 10,000 gals refined oil 10,000 lbs sand at 21.8 BPM. Pull retrievable bridge plug. Recover load oil, test, put well on production.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

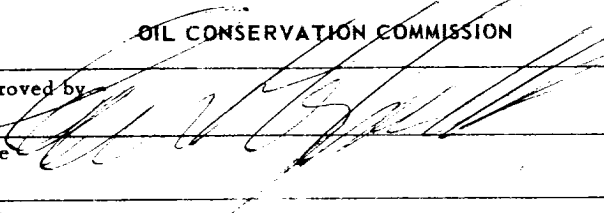
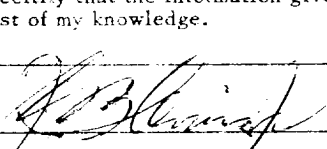
ORIGINAL WELL DATA

D F Elev. 3128 (DF)	T D 6800'	P B T D None	Perforating Interval 6458'-6800'	Completion Date 11-10-73
Tubing Diameter 2-3/8	Tubing Depth 6503	Oil String Diameter 5-1/2"	Oil String Depth 6580'	

Perforated Interval(s) 6458' to 6492', 6532 to 6544'	
Open Hole Interval 6580' to 6800'	Producing Formation(s) Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-19-60	22	None	4	None	None
After Workover	5-30-60	98	113	None	1152	None

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title	Position Assistant District Superintendent		
Date	Company TEXACO Inc.		