## NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Notice by Checking Below

to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention fo Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
NOTICE OF INTENTION TO SQUEEZE		Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION O GUN PERFORATE	x	Notice of Intention (Other) Sand Fra	c X	Notice of Intention (Other)	
DIL CONSERVATION COM JANTA FE, NEW MEXICO	MISSION	TEXACO Inc., Midland, Texa		юх 352 Мау б,	1960
Gentlemen:					14
-		certain work as described below at a		_	
TEXACO IN	C . any or Operator)	J.B. McGhee	•••••	Well No	(Unit)
558 1/ 558 1/ af	<b>31</b>	, <u>T</u> . <b>24-6</b> , <u>R</u> <b>38-E</b>		Dollarhide (Drinkar	<b>d)</b> Poo
(40-acre Subdivision)		,		·, ···································	
<b>Lós</b> .	Cou	nty.			
1 <b>1</b>					
	FULI	L DETAILS OF PROPOSED I	PLAN C	)F WORK	
		L DETAILS OF PROPOSED I INSTRUCTIONS IN THE RULE			
fo increase product	(FOLLOW	INSTRUCTIONS IN THE RULE	S AND	REGULATIONS)	
	(FOLLOW	INSTRUCTIONS IN THE RULE	S AND	REGULATIONS)	
1. Pull rods, pump	(FOLLOW ion we pr and tabi	INSTRUCTIONS IN THE RULE opose to do the following.	s and	REGULATIONS)	
1. Pull rods, pump 2. Run detail radi	(FOLLOW ion we pr and tubi cactivity	INSTRUCTIONS IN THE RULE opose to do the following. leg from 5100' to 6350	s and ng wor	REGULATIONS)	
1. Pull rods, pump 2. Rum detail radi 3. Perforate 5-1/2	(FOLLOW ion we pr and tubi cactivity casing	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per	s and ng wor foot a	REGULATIONS) k.	bllowing
<ol> <li>Pull rods, pump</li> <li>Rum detail radii</li> <li>Perforate 5-1/2 intervals (exact</li> </ol>	(FOLLOW ion we pr and tubi occtivity casing t interva	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de	s AND ng wor foot a tail 1	REGULATIONS) rk. t approximately the f .og): 6115-6125. 6149	-6152.
<ol> <li>Pull rods, pump</li> <li>Run detail radii</li> <li>Perforate 5-1/2 intervals (exact 6165-6170, 6213</li> </ol>	(FOLLOW and tubi sectivity casing t interva -6218, 62	INSTRUCTIONS IN THE RULE opose to do the following. leg from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625	s AND ng wor foot a tail 1 3-6263	REGULATIONS) rk. .og): 6115-6125, 6149 , 6280-6288, and 6325	-6152.
<ol> <li>Pull rods, pump</li> <li>Rum detail radii</li> <li>Perforate 5-1/2 intervals (exac 6165-6170, 6213</li> <li>Rum retrievable</li> </ol>	(FOLLOW ion we pr and tubi castivity casing t interva -6218, 62 bridge p	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 hug on 2" RUE tubing an	s AND ng wor foot a tail 1 3-6263 d set	REGULATIONS) rk. .og): 6115-6125, 6149 , 6280-6288, and 6325 at 6400'.	-6152, -6330.
<ol> <li>Pull rods, pump</li> <li>Rum detail radii</li> <li>Perforate 5-1/2 intervals (exaction of the state o</li></ol>	(FOLLOW ion we pr and tubi casing t interva -6218, 62 bridge p tions from	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 hug en 2" HUE tubing an a 6115-6330 with 1000 g	s AND ng wor foot a tail 1 3-6253 d set allons	REGULATIONS) rk. t approximately the f .og): 6115-6125, 6149 b, 6280-6288, and 6325 at 6400'. IST-NE 156 acid down	-6152, -6330. 2"
<ol> <li>Pull rods, pump</li> <li>Rum detail radii</li> <li>Perforate 5-1/2 intervals (exact 6165-6170, 6213</li> <li>Rum retrievable</li> <li>Acidize perform</li> </ol>	(FOLLOW ion we pr and tubi casing t interva -6218, 62 bridge p tions from	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 hug on 2" RUE tubing an	s AND ng wor foot a tail 1 3-6253 d set allons	REGULATIONS) rk. t approximately the f .og): 6115-6125, 6149 b, 6280-6288, and 6325 at 6400'. IST-NE 156 acid down	-6152, -6330. 2"
<ol> <li>Pull rods, pump</li> <li>Run detail radii</li> <li>Perforate 5-1/2 intervals (exact 6165-6170, 6213)</li> <li>Run retrievable</li> <li>Acidize perforat tubing. Swab to</li> </ol>	(FOLLOW ion we pr and tubi casing t interva -6218, 62 bridge p tions fro c clean up	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 lug on 2" NUE tubing an m 6115-6330 with 1000 g p and test. Fracture p	s AND ng wor foot a tail 1 3-6263 d set allons erfora	REGULATIONS) t. approximately the f .og): 6115-6125, 6149 , 6280-6288, and 6325 at 6400'. IST-NE 19% acid down tions from 6115-6330	-6152, -6330. 2" with
<ol> <li>Pull rods, pump</li> <li>Run detail radii</li> <li>Perforate 5-1/2 intervals (exact 6165-6170, 6213)</li> <li>Run retrievable</li> <li>Acidize perforativitubing. Swab to 10,000 gallons at</li> </ol>	(FOLLOW ion we pr and tubi casing " casing t interva -6218, 62 bridge p tions from o clean up refined of	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 hug en 2" HUE tubing an a 6115-6330 with 1000 g	s AND ng wor foot a tail 1 3-6263 d set allons erfora	REGULATIONS) t. approximately the f .og): 6115-6125, 6149 , 6280-6288, and 6325 at 6400'. IST-NE 19% acid down tions from 6115-6330	-6152, -6330. 2" with
<ol> <li>Pull rods, pump</li> <li>Run detail radii</li> <li>Perforate 5-1/2 intervals (exact 6165-6170, 6213)</li> <li>Run retrievable</li> <li>Acidize performant tubing. Sweb to 10,000 gallons a annulus and tubia</li> </ol>	(FOLLOW ion we pr and tubi casing t interva -5218, 62 bridge p tions from o clean up refined of ing.	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 hug on 2" FUE tubing an m 6115-6330 with 1000 g p and test. Fracture p il carrying one pound of	s AND ng wor foot a tail 1 3-6263 d set allons srfora f sand	REGULATIONS) Tk. at approximately the f .og): 6115-6125, 6149 b, 6280-6288, and 6325 at 6400'. IST-NE 19% acid down tions from 6115-6330 b per gallon down tubic	-6152, -6330. 2" with
<ol> <li>Pull rods, pump</li> <li>Run detail radii</li> <li>Perforate 5-1/2 intervals (exact 6165-6170, 6213)</li> <li>Run retrievable</li> <li>Acidize performant tubing. Sweb to 10,000 gallons a annulus and tubia</li> </ol>	(FOLLOW ion we pr and tubi casing t interva -5218, 62 bridge p tions from o clean up refined of ing.	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 lug on 2" NUE tubing an m 6115-6330 with 1000 g p and test. Fracture p	s AND ng wor foot a tail 1 3-6263 d set allons srfora f sand	REGULATIONS) Tk. at approximately the f .og): 6115-6125, 6149 b, 6280-6288, and 6325 at 6400'. IST-NE 19% acid down tions from 6115-6330 b per gallon down tubic	-6152, -6330. 2" with
<ol> <li>Pull rods, pump</li> <li>Rum detail radii</li> <li>Perforate 5-1/2 intervals (exaction of the state o</li></ol>	(FOLLOW ion we pr and tubi casing t interva -6218, 62 bridge p tions fro o clean up refined o ing. 1, test, a	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 lug on 2" HUE tubing an a 6115-6330 with 1000 g p and test. Fracture p il carrying one pound of and return well to produ	s AND ng wor foot a tail 1 3-6263 d set allons srfora f sand	REGULATIONS) ck. at approximately the f .og): 6115-6125, 6149 ), 6280-6288, and 6325 at 6400'. IST-NE 155 acid down tions from 6115-6330 1 per gallon down table	-6152, -6330. 2" with
<ol> <li>Pull rods, pump</li> <li>Run detail radii</li> <li>Perforate 5-1/2 intervals (exact 6165-6170, 6213)</li> <li>Run retrievable</li> <li>Acidize performant tubing. Swab to 10,000 gallons in annulus and tubing</li> </ol>	(FOLLOW ion we pr and tubi casing t interva -6218, 62 bridge p tions fro o clean up refined o ing. 1, test, a	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 lug on 2" HUE tubing an a 6115-6330 with 1000 g p and test. Fracture p il carrying one pound of and return well to produ	s AND ng wor foot a tail 1 3-6263 d set allons srfora f sand	REGULATIONS) Tk. at approximately the f .og): 6115-6125, 6149 b, 6280-6288, and 6325 at 6400'. IST-NE 19% acid down tions from 6115-6330 b per gallon down tubic	-6152, -6330. 2" with
<ol> <li>Pull rods, pump</li> <li>Rum detail radii</li> <li>Perforate 5-1/2 intervals (exact 6165-6170, 6213</li> <li>Rum retrievable</li> <li>Acidize perforations tubing. Swab to 10,000 gallons a annulus and tubic</li> <li>Recover load of</li> </ol>	(FOLLOW ion we pr and tubi casing t interva -6218, 62 bridge p tions fro o clean up refined o ing. 1, test, a	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 lug on 2" HUE tubing an a 6115-6330 with 1000 g p and test. Fracture p il carrying one pound of and return well to produ	s AND ng wor foot a tail 1 3-6263 d set allons srfora f sand	REGULATIONS) ck. at approximately the f og): 6115-6125, 6149 b, 6280-6288, and 6325 at 6400'. IST-NE 15% acid down tions from 6115-6330 per gallon down tubic TEXACO Inc.	-6152, -6330. 2" with
<ol> <li>Pull rods, pump</li> <li>Rum detail radii</li> <li>Perforate 5-1/2 intervals (exaction of the state o</li></ol>	(FOLLOW ion we pr and tubi casing t interva -6218, 62 bridge p tions fro o clean up refined o ing. 1, test, a	INSTRUCTIONS IN THE RULE opose to do the following. log from 5100' to 6350 with two jet shots per is to be picked from de 25-6235, 6238-6242, 625 hug en 2" HE tubing an a 6115-6330 with 1000 g p and test. Fracture p il carrying one pound of and return well to produ	s AND ng Wor foot a tail 1 3-6253 d set allons erfora f sand uction	REGULATIONS) ck. at approximately the f og): 6115-6125, 6149 b, 6280-6288, and 6325 at 6400'. IST-NE 15% acid down tions from 6115-6330 per gallon down tubic TEXACO Inc.	-6152, -6330. 2" with

Title

Address P. O. Box 352, Midland, Texas