

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, P.O. Box 458, Hobbs, New Mexico
(Address)

LEASE J. B. McGhee WELL NO. 7 UNIT P S 31 T 24-S R 38-E
DATE WORK PERFORMED 7-19-58 POOL Dollarhide Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 6800'
5½" Casing Set @ 6580'

Acidized 5½" OD Casing perforations 6458' - 6492', 6532' - 6544' and open hole 6580' - 6800' with 1000 gals. Non Emulsion Acid. Acid Frac 5½" OD Casing perforations 6458' - 6492', 6532' - 6544' and open hole 6580' - 6800' down casing with 20,000 gals. gelled acid and kerosene carrying 1# sand per gal. and using 1000# rock salt as temporary blocking material. Flushed with 305 bbls. lease crude oil. Swab, recover load oil, Test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3128' TD 6800' PBD _____ Prod. Int. 6458-6800 Compl Date 11-10-53
Tbng. Dia 2 Tbng Depth 6503' Oil String Dia 5½" Oil String Depth 6580'
Perf Interval (s) 6458' - 6492' and 6532' - 6544'
Open Hole Interval 6580-6800 Producing Formation (s) Drinkard

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>5-18-58</u>	<u>7-19-58</u>
Oil Production, bbls. per day	<u>10</u>	<u>50</u>
Gas Production, Mcf per day	<u>12.9</u>	<u>147.0</u>
Water Production, bbls. per day	<u>1</u>	<u>13</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1290</u>	<u>2940</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Field Foreman
Company The Texas Company