Ĩ			•~ •				- 1	(Revised 7/1/53) (Form C-105)	
							SERVATION D		
		┶━┥┙┠╸	<b>N</b>		NEW MEXIC			HUSBARY E	
						Santa Fe,	New Mexico		
								DEC 30 1953	
						WELL 1	RECORD	DERERVATION COMMISSION	
							·	HODBS-OFFICE	
				Mail to Di	strict Office Oil	Conservation Co	mission to which	Form C-101 was sent not	
+			-	later than t	wenty days after	completion of we	Il. Follow instruction	ns in Rules and Regulations	
L	AREA 640 AC	CRES	•	of the Com	nission. Submit ir		ATE.		
	AREA 640 AC						4		
The Te	xas Com	Company or C	Operator)		J	B. McGhe	(Lease)		
								Eastline	
								10, 19. <b>53</b>	
Address1	505 011	and Ga	s Bui	lding;	Fort Wort	h, Texas			
					28 (DF)	The in	formation given is t	o be kept confidential until	
•		•••••	, 19.						
				0	IL SANDS OR Z	ONES			
	64.58	1		_					
No. 2, from.			to		No. 5	5, from	to		
No. 3, from.			to		No. 6	5, from	to		
W <b>ell wa</b> Include data	as dril	led wit	h rota nd elevati	IMPO ary, Wa on to which	RTANT WATER Ler sands water rose in hol	sands were not	tested.		
No. 1, from.				to		••••••	feet		
No. 2, from.				to			feet.		
No. 3. from.				to			feet.		
					CASING RECO	RD		<u> </u>	
SIZE	WEIG PER F		W OR SED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
13 3/8		New		217					
8 5/8	48	New		3760	Larkin Larkin				
5 1	17	New		6568	Baker	6	5321-65441	Production	
	Y		<u> </u>	MUDDING	AND CEMENT	ING RECORD	<u></u>		
SIZE OF HOLE	SIZE OF CASING	WHERE SET		SACKS CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED	
17 1	13 3/8	333	300	)	Howco				
11	8 5/8	3772	220	0	Howco				
7 7/8	5 2	6580	800		Howeo		<b>* * *</b>	•••	
	1	l				i			

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 5800'. Formation was treated through perforations from 6458' to 6544' with 7000 gallons regular acid.

Result of Production Stimulation Well flowed 104.88 bbls. oil in 18 hours through a 21/64\*

choke.

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Depth Cleaned Out. 5800

## BF ""BD OF DRILL-STEM AND SPECIAL TEST"

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS U	SED		
	-			feet, and from feet, and from <b>FION</b>		
Put	to ProducingNovem	ber 10	, 19. <b>53</b>			
OII	WELL: The production	during the first 24 hou	rs was.139.84	barrels of liq	uid of which100	% was
				% water; and		
		6.1				
GAS	S WELL: The production	during the first 24 hou	rs was	M.C.F. plus		barrels of
	liquid Hydrocar	bon. Shut in Pressure	lbs.			
Ťe	ngth of Time Shut in					
				AND WITH CEACI	DADUICAL SECTION	OF STATE).
	PLEASE INDICATE BE	Southeastern New M		DRMANCE WITH GEOGI	Northwestern New	
Т.	Anhy			Т.	Ojo Alamo	
т.	Salt 1240				Kirtland-Fruitland	
В.	Salt 1752			T.	Farmington	
т.	Yates		,	Т.	Pictured Cliffs	
Т.	7 Rivers			Т.	Menefee	
Т.	Queen	T.	Ellenburger		Point Lookout	
Т.	Grayburg	T.	Gr. Wash	T.	Mancos	
Т.	San Andres		Granite		Dakota	
T.	Glorieta	T.	••••••	Т.	Morrison	
Т.	Drinkard	T.		Т.	Penn	
Т.	Tubbs	T.		Т.		
Т.	Abo	т.	•			
Т.	Penn	T.				

T. Miss.....

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## FORMATION RECORD

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Т. ....

Т.

From	n To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 80 1118 1240 1752 3128 3171 3235 3404	80 1118 1240 1752 3128 3171 3235 3404 6 <b>8</b> 00 6 <b>8</b> 00	80 1038 122 512 1376 43 64 169 3396	Sand & Caliche Red Bed Anhy & Red Bed Anhy & Salt Anhy & Gyp Anhy, Gyp & Lime Anhy & Lime Anhy Lime Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

December 28, 1953 Texas Company Address Box 1270, Midland, Texas Company or Operator, The. l'Accordence Position or TitleAsst. Dist. Supt. Name....

The Texas Company

Well was wrilled to a total depth of 6300'. Open hole from 6580' to 6800' was treated with 5000 gallons of 15% regular acid. Casing was perforated from 6458' to 6492' and from 6532' to 6544' with 4 shots per foot. Formation was treated through perforations with 500 gallons of mud acid, 5500 gallons of 15% regular acid, and 5000 gallons of channel acid. Well flowed 154 obls. of fluid cut 3% acid water in 24 hours.

Jrill Stem Test: #1: 6\$30'-6580' Tool open 4 hours. Gas to surface in 2 hours and 45 minutes. Recovered 510' of mud, slightly oil and gas cut.

Cores: #1: 3573' to 3603' Recovered 27'. #2: 3603' to 3630' Recovered 27'. #3: 3630' to 3680' Recovered 50'. #4: 3680' to 3724' Recovered 20' hard dolomite and 20' of sand with a show of oil. #5: 3724' to 3772'

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