Submit 3 copies		9	State of New	Mexico				
Submit 3 copies o Appropriate District Office	En	-		Resources Department			Form (Revise	C-103 xd 1-1-89
DISTRICT I	OII	CONSE	RVATI	ON DIVISION	WELL API NO.	······································		
P.O. Box 1980, Hobbs, NM 88240	UIL		P.O. Box 208			30 025 12293		
DISTRICT II		-			5. Indicate Typ			·····
P.O. Box Drawer DD, Artesia, NM 88210		Santa Fe, I		co 87504-2088		STATE		FEE 🗸
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil / G	as Lease No.		
SUNDRY NO			TS ON WE					
(DO NOT USE THIS FORM FOR PRO	OPOSALS	TO DRILL OF	R TO DEEPE ATION FOR	N OR PLUG BACK TO A	7. Lease Nam	e or Unit Agreement	t Name	<u> </u>
1. Type of Well: OIL GA: WELL WE		OTHER			0.14/-11.11-			
2. Name of Operator TEXACO EX	(PLORAT	ION & PRODU	JCTION INC.		8. Well No.	66		
3. Address of Operator PO BOX 31	09, MIDLA	ND, TEXAS 7	79701		9. Pool Name o	or Wildcat DOLLARHI	DE TUBB D	
4. Well Location		<u> </u>	±					
Unit LetterK:				ITH Line and 2309			_Line	
Section 31	_ Towns	hip <u>24S</u>		Range38EN	MPM	LEA	COUNTY	
The second s	10. Ele	vation (Show wi	hether DF, RK	3, RT,GR, etc.)		1. A. M. 199	i inga	a de la com
1. Check A	Appropri	ate Box to I	Indicate Na	ature of Notice, Repo				
NOTICE OF INTENTION	ON TO:			S	UBSEQUE	NT REPORT	OF:	
PERFORM REMEDIAL WORK	PLUG A	ND ABANDON		REMEDIAL WORK		ALTERING CASIN	IG	
	CHANG	E PLANS		COMMENCE DRILL OPER	ATIONS	PLUG AND ABAN	DONMENT	
PULL OR ALTER CASING				CASING TEST AND CEME				
			F	OTHER:		rarily abandon status	5	
OTHER:								
 Describe Proposed or Completed Op work) SEE RULE 1103. Texaco E & P Respectfully request perm Reason: Engineering staff is currently ex Aprox. Start date: 6/11/01 	nission to t valuating th	emporarily aba is wellbore for	ndon this wel horizontal re-	l. entry.				
 ^{12.} Describe Proposed or Completed Op work) SEE RULE 1103. Texaco E & P Respectfully request perm Reason: Engineering staff is currently ex 	hission to t valuating th (naya). Bl ull pipe. S ts 2 3/8" tt vod. Dump place csg to own	emporarily aba is wellbore for ed off well and ION yg, perf sub an wed 35' of cmt o w/prk fluid. To	ndon this well horizontal re- unseated pur d mud jt. Tih on CIBP maki	l. entry. np. Poh and lay down 67 7 w/bit and scraper to 6325' : ing PBTD 6138', SION.	/8" rods and 187 and toh. By Rot	7 %" rods and pum ary Wireline set Cl	p. Bled of BP at 617	f 3'. Load
 ^{12.} Describe Proposed or Completed Opwork) SEE RULE 1103. Texaco E & P Respectfully request perm Reason: Engineering staff is currently ex Aprox. Start date: 6/11/01 6/11/01 MIRU Key Well Service(Louis A backside and NU bop and got ready to p 6/12/01 Bled well down and poh w/204 j csg and chart test w/550 psi and held go 6/13/01 Tih w/195 jts 2 3/8" tbg and dis psi for 30 minutes and held good. Rig d 	hission to t valuating th ull pipe. S ts 2 3/8" th od. Dump place csg own t to NMOC	emporarily aba is wellbore for ed off well and ION yg, perf sub an wed 35' of cmt i w/prk fluid. To CD.	Indon this well horizontal re- unseated pur id mud jt. Tih on CIBP maki h and lay dow	I. entry. np. Poh and lay down 67 7 w/bit and scraper to 6325' ing PBTD 6138'. SION. In tbg. ND bop and flange i This Approval Abandonment E	/8" rods and 187 and toh. By Rot up wellhead. By	7 ¾" rods and pum ary Wireline set CI A&B Transport ch	p. Bled of BP at 617	f 3'. Loac g w/540
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