

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 12293

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

66

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
PO BOX 3109, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter K : 2312 Feet From The SOUTH Line and 2309 Feet From The WEST Line

Section 31 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Temporarily Abandon ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILL OPERATIONS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E & P Respectfully request permission to temporarily abandon this well.

Reason: Engineering staff is currently evaluating this wellbore for horizontal re-entry.

Approx. Start date: 6/11/01

1) RU POH lay down rods and pump.

2) Release TAC POH.

3) RIH with 5.5" casing scraper to 6273' POH.

4) RIH set CIBP 6173' load casing with 2% KCL water and pressure test to 550 psi for 30 min and make chart.

5) If test OK, TIH with tubing to 6160' displace hole with packer fluid TOH.

6) Dump 35' cement on top of plug. (NEW PBTD 6138')

7) Notify Buddy Hill with NMOCD 369-6234 or 393-6161 to witness the following test: Fill casing with 2% KCL water, pressure up to 530 PSI and chart for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Quintana TITLE Engineering Assistant

DATE 6/8/01

TYPE OR PRINT NAME Mike Quintana

Telephone No. 505-394-9307

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: