Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Boy 1980, Hobbs, NM 88240

State of New Mexico L. Lrgy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA		The N.			
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 12293					
Address P. O. Box 730 Hobbs, New Mexico 88240-2528											
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Dry Gas Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Includ								Cind of Lease State, Federal or Fee 1720 EE		ease No. 10	
Location Unit LetterK	: 2312 Feet From The SOUTH Line and 2309 Fe							eet From The	et From The WEST Line		
Section 31 Township	, 24	24S Range 38E , NMPM,					LEA County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co. A						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit D			Rge. 38E	is gas actually connected? YES		Whea	Vhea 7 UNKNOWN			
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	er lease or	pool, giv	ve comming!	ing order num	ber:					
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casin	Depth Casing Shoe		
	77	UDDIC	CAST	NC AND	CEMENTI	NG PECOP	<u> </u>		 		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		he caual to as	erosed top alla	numble for th	ie denth or he	for full 24 hou		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
GAS WELL	<u> </u>				<u></u>						
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-sa)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA				NCE		OIL CON	ISFRV	ATION	DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above]]				1991	,,,	
is true and complete to the best of my knowledge and belief.					Date	Date Approved					
Signature K. M. Miller Div. Opers. Engr.					By_				iez [*]		
K. M. Miller Printed Name May 2 1991			Title 688-4		Title						
May 2, 1991			ephone i								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.