

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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FILE	
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LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Laura Richardson
1-File 1-JA
1-Engr Jim 1-BB
1-Foreman CK

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name Unit West Dollarhide Drinkard
2. Name of Operator Getty Oil Company		8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 66
4. Location of Well UNIT LETTER <u>K</u> <u>2312</u> FEET FROM THE <u>South</u> LINE AND <u>2309</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Wildcat Dollarhide-Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3127' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/7/83 TD 6900'. PB 6666'. Perfs 6273-6608', 8 5/8" csg @ 3860', 5 1/2" @ 6700', cmt'd w/ 700 sxs. Rig up pull rods, tag w/ tbg @ 6642'. Pull 204 jts.

7/8/83 Armadillo, ran cement bond log 6644-2000', Toc @ 2450', ran 4 3/4" bit and scrapper to 6220'.

7/9/83 Ran bit & scrapper thru perfs 6273-6608, tag fill @ 6641', clean out to PBTD 6666' (25' circ clean, TOH. Ran Baker model "R" dbl grip packer, 1-2 3/8" S.N. on 197 jts (6171') 2 3/8" J-55 tbg. Set pkr @ 6190'. Test backside to 1000#.

7/11/83 Acid Engineering, treat perfs @ 6273-6608' w/ 10,000 gals 15% NE, 4000 gal 15% and 165 gal pentafox in 5 stages. Used 4 blocks of 2100# rocksalt and 800# 100 mesh salt in 120 gal gel pad. Max press 3000#, min press 1800#, SI 1300#, rate 5 1/2 BPM, 15 min 1150#. Total load 498 bbls. Open to tank @ 10:30 AM. In 6 hours flow back 150 bbls load and died.

7/12/83 Pull packer and ran 205 jts of 2 3/8" tubing. S.N. @ 6410'. Ran 2" x 1 1/4" x 16' pump. Rig down unit and start pumping @ 1:00 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE July 13, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 16 1983

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: