

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

046 - NMOCD - P.O. Box 1980 1 - Foreman
Hobbs, NM 88240 C.K.
1 - Engr. Jim
1-Laura Richardson-Midland 1 - File

Form C-103
Revised 10-1-70

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Drinkard
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 66
4. Location of Well UNIT LETTER <u>K</u> <u>2312</u> FEET FROM THE <u>South</u> LINE AND <u>2309</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3127' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing.
2. Set bridge plug at 5800' + and spot 10' sand on top.
3. Run cement bond log 5800' to top of cement.
4. Perforate twoholes at cement top - establish circulation.
5. Cement with 600 sxs class "C" attempting to circulate.
6. Remove bridge plug.
7. Set treating packer at 6000'.
8. Acidize Drinkard perfs 6273-6608' with + 14,000 gals. 15% Hcl.
9. Run rods and tubing.
10. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE June 16, 1983

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUN 20 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 17 1983

O.C.D.
HOBBS OFFICE