	17.	NEW MEXICO					Ń		DRM C-103 •• 3-55)	
(Submit to appropriate District Office as per Commission Rule 1106)										
· · ·	(Su	bmit to appropriate	District Offic	e as p	er Com	mission Kule				
Name of Comp	eny		1	Address		- 728 - Ha	bbs, New h	14 PM [exico	12 53	
	_TEXACO Inc.	Well	No. Unit L			Township		ange		
Lease	J. B. McGhee	8	K		31	24-	s	R-3	<u>-E</u>	
Date Work Per	formed I	Pool Dollarhide (	Dminkand)			County Lea	•			
Jun	<u>e 9, 1951  </u>		EPORT OF: (C	beck a	ppropria	and the second				
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Plugging Remedial Work									•	
	unt of work done, nat	ure and quantity of m	aterials used, a	nd resu	lts obta	ined.				
Acidize with 10	perforations 000 gals Gel Accest, return we	with 500 gals id and 1000 lt	Gel Acid a os. sand at	nd $2$	$_{\rm D}0$ Lbs	s. crusnec	i Napthaler	ie. rr	ac	
									·	
				•				•		
		· .				••				
	•									
		. <u></u>			<u></u>		<u></u>			
Witnessed by			Position			Company				
		FILL IN BELOW				EPORTS ON	ILY			
			ORIGINAL W	ELL D	ATA	Producing	Texastral :	Comple	tion Date	
<b>D F Elev.</b> 3127 (		58001	PBTD 66661				to 66641	4-26-54		
J127 Tubing Diam		Tubing Depth			ng Diam		Oil String			
2 3/8"		6500			5 1/2	······································	6700	¥	<u></u>	
Perforated In	terval(s)	1. 65621 to 66	081. and 66	544 •	<b>to</b> 660	54 1				
611541 to 65001, 65621 to 66081, and 6 Open Hole Interval					Producing Formation(s)					
67001 to 68001					Drinkard WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Product MCFPD	ion	Water	Production B P D	GOR Cubic feet/B		s Well Potential MCFPD	
Before Workover	5-1-61	5	21			5	4100			
After Workover	6-9-61	6	TSTM			7	TSTM			
	OIL CONSERVA	I hereby certify that the information given above is true and comple to the best of my knowledge.								
Approved by Ali A. C. Cementer					Name Alama					
Title					Position Assistant District Superintendent					
Date				Company TEXACO Inc.						