

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Sirgo-Collier, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 3531, Midland, Texas 79702	9. Well No. 34
4. Location of well UNIT LETTER K 2260 FEET FROM THE South LINE AND 2309 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 24S RANGE 38E N14PM.	10. Field and Pool, or Wildcat Dollarhide Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3124' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sirgo-Collier, Inc. proposes to plug and abandon the West Dollarhide Queen Sand Unit Well No. 34 as follows:

Move in and rig up pulling unit. Pull tubing and packer.
TIH with 5-1/2" cement retainer and set at 3593'. Squeeze with 35 sx Class "C".
Spot 5 sx Class "C" from 3558' to 3593'.
Pull up to 3550' and circulated hole with 10.2# brine.
TIH and perforate 5-1/2" casing at 2710' with 4 SPF.
TIH with cement retainer and set at 2610'. Squeeze with 25 sx Class "C".
Spot 5 sx of Class "C" from 2575' to 2610'.
TIH and perf 5-1/2" casing at 1220' with 4 SPF.
TIH with cement retainer and set at 1120'. Squeeze with 25 sx Class "C".
Spot 5 sx of Class "C" from 1120' to 1085'.
Spot 10 sx of Class "C" from 50' to surface.
Cut off wellhead, weld on steel plate and dry hole marker. Fill cellar, cut off dead men and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amos R. Whitley TITLE Agent DATE March 22, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 22 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 24 1988

OCD
HQBBS OFFICE