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NEW MEX CO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

53. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>		7. Unit Agreement Name <b>West Dollarhide Queen Sand Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>West Dollarhide Queen Sand Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>34</b>
4. Location of Well UNIT LETTER <b>K</b> <b>2260</b> FEET FROM THE <b>South</b> LINE AND <b>2309</b> FEET FROM THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N. 43 PM.		10. Field and Pool, or Wildcat <b>Dollarhide Queen</b>
11. Elevation (show whether DF, RL, etc.) <b>3124' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	RETRIEVAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMITTEE DRILLING WORK <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Acidize and treat for scale</b>

17. Describe Proposed or Completed Operations (if early state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done in an attempt to increase injectivity:

- 1) Treated open-hole section 3643' - 3736' down tubing and casing with 1,000 gallons 7-1/2% acid with 75# Iron Sequestering Agent, and with 500 gallons 15% acid.
- 2) Returned well to injection status on August 17, 1971, injecting 500 barrels water per day into open-hole section 3643' - 3736' of the Queen formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	(Signed) D. R. Crow	TITLE	Lead Clerk	DATE	Sept. 21, 1971
APPROVED BY	Orig. Signed by Joe D. Ramo Dist. 1, N.M.	TITLE		DATE	SEP 22 1971
CONDITIONS OF APPROVAL, IF ANY:					

RECEIVED

SEP 22 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.