NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATION CO	C-102 and C-103 DMMISSION Effective 1-1-65
ILE		
.s.g.s.		5a. Indicate Type of Lease
AND OFFICE		State 🗱 🛛 🕞 Fee
PERATOR		5. State Oil & Gas Lease No.
		B-9311
SUNDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERI ON FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	ENT RESERVOIR.
OIL CAS WELL	OTHER-	7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
kelly Oil Company		Mexico "J"
Address of Operator		9. Well No.
. O. Box 1351, Midland	, Texas 79701	1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 6	60 South Line and	660 Dollarhide Fusselman
	N TOWNSHIP RANGE 15. Elevation (Show whether DF, RT, GR, etc. 3180' DF	c.) 12. County
	Appropriate Box To Indicate Nature of Not ITENTION TO: PLUG AND ABANDON REMEDIAL WOR COMMENCE DRI CHANGE PLANS	SUBSEQUENT REPORT OF:
	OTHER P	erforate add'l Fusselman perfs. & XX
OTHER	t	emporarily abandon.
7. Describe Proposed or Completed Op work) SEE RULE 1103.		ertinent dates, including estimated date of starting any proposed
 Ran Neutron Lifetim Perforated 5-1/2" c 8592-8602' and 8605 	-8609'.	g. ma Ray Log 7400-8760'. t as follows: 8523-8530', 8574-8585',
) Set bridge plug at	8615' and set packer at 8338'.	
) Swab tested perfora	tions 8523-8609' for 12 hours, 27	barrels of oil and 108 barrels of wate
) Reset bridge plug a	t 8553' and packer at 8298'.	
) Swab tested perfora	tions 8523-8530' for 3 hours. tra	ce of oil, and 49 barrels of water.
) Treated perforation	s 8523-8530' with 250 gallons of	mud acid, and 1500 gallons of 15% NE ac
) Swab tested perfora	tions 8523-8530' for 12 hours, tr	ace of oil. 81 barrels of water.
O Dullad sacker and b		

- 10) Pulled packer and bridge plug.
- 11) Perforated 5-1/2" OD casing with two .42" shots per foot 8440-8450'.
- 12) Set bridge plug 8480' and set packer at 8263'.
 13) Swab tested perforations 8440-8450', 4 hours, trace of oil and 34 barrels of load water.
- 14) Treated perforations 8440-8450' with 250 gallons of mud acid and 1500 gallons of 15% NE acid, using 20 ball sealers.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNED (Signed) D. R. Com	D. R. Crow	Lead Clerk	July 10, 1973	
	<u></u>			
APPROVED BY	·	TITLE	DATE	

CONDITIONS OF APPROVAL, IF ANY:

Mexico "J" Well No. 1 Page 2

- 15) Swab tested perforations 8440-8450' for 11 hours, trace of oil, 141 barrels of load water, and 47 barrels of formation water.
- 16) Pulled bridge plug and packer.
- 17) Set 5-1/2" cast iron bridge plug at 8337' and capped with cement to 8322'.
- 18) Perforated 5-1/2" OD casing with two .83" shots per foot as follows: 8210-8213', 8220-8225', 8255-8265', and 8288-8300'.
- 19) Set packer at 8015'.
- 20) Treated perforations 8210-8300' with 250 gallons of 15% BD acid, 1500 gallons of 15% NE acid, 185# Bensoic acid flakes, using 40 ball sealers.
- 21) Swab tested perforations 8210-8300' for 8 hours, trace of oil and 79 barrels of load water.
- 22) Pulled packer.
- 23) Set 5-1/2" cast iron bridge plug at 8187' and capped with cement to 8177'.
- 24) Perforated 5-1/2" OD casing with two shots per foot as follows: 8094-8098' and 8130-8136'.
 25) Set packer at 7831'.
- 26) Treated perforations 8094-8136' with 2500 gallons of 15% mud acid and 1500 gallons of 15% NE acid, using 20 ball sealers.
- 27) Swab tested perforations 8094-8136' for 9 hours, no oil, 104 barrels of load water.
- 28) Pulled packer.
- 29) Set 5-1/2" cast iron bridge plug at 8074' and capped with cement to 8064' PBTD.
- 30) Perforated 5-1/2" OD casing with two shots per foot 7970-7980'.
- 31) Set packer at 7745'.
- 32) Treated perforations 7970-7980' with 250 gallons of 15% mud acid and 1500 gallons of 15% NE acid, using 20 ball sealers.
- 33) Swab tested perforations 7970-7980' for 12 hours, no oil or gas, 86 barrels of load water.
- 34) Pulled packer.
- 35) Capped well and temporarily abandoned 6-27-73, pending further evaluation of workover possibilities.

$\Delta = \{\mu_{1}^{(i)}, \beta_{1}^{(i)}, \beta_{2}^{(i)}, \beta_{3}^{(i)}, \beta_{3}^{(i)}$ - C

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