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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Mexico "J"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat Dollarhide Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3180' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate additional Fusselman Pay <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Move in pulling unit. Pull rods and tubing.
- (2) Run Gamma Ray-Neutron Lifetime Log 7500-8760'.
- (3) Set 5-1/2" bridge plug at 8570'.
- (4) Perforate 5-1/2" OD casing with two shots per foot as follows: 8440-8450', 8520-8526' and 8555-8560'.
- (5) Treat perforations 8440-8560' with 2500 gallons of 15% NE acid.
- (6) Swab test well. If production is satisfactory, run tubing and rods and return well to production.
- (7) If production is unsatisfactory, set bridge plug at 8400'.
- (8) Perforate 5-1/2" OD casing with two shots per foot as follows: 8210-8213', 8220-8225', 8255-8265', and 8288-8298'.
- (9) Treat perforations 8210-8298' with 3000 gallons of 15% NE acid.
- (10) Swab test well. If production is satisfactory, run tubing and rods and return well to production.
- (11) If production is not satisfactory, set bridge plug at 8190'.
- (12) Perforate 5-1/2" OD casing with two shots per foot as follows: 7970-7980', 8094-8098' and 8130-8136'.
- (13) Treat perforations 7970-8136' with 2500 gallons of 15% NE acid.
- (14) Swab and test well. If production is satisfactory, run tubing and rods and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: **J. R. Avent** R. Avent TITLE **Dist. Adm. Coord.** DATE **5-21-73**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: