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# NEW MEXICO OIL CONSERVATION COMMISSION

MAY 3 11 01 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>B-9311</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Mexico "J"</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>apn</b> FEET FROM THE <b>660'</b> LINE AND <b>660'</b> FEET FROM <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24-S</b> RANGE <b>38-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Dollarhide Fusselman</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3180' DF</b>	11. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	<b>Perforation &amp; treatment</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover unit April 18, 1966.
- Pulled rods and tubing.
- Perforated 5-1/2" OD casing with 1 shot per foot at the following depths: 8575', 8578', 8582', 8584.5', 8597', 8608.5', 8656', 8660', 8664', 8666', a total of 10' & 10 shots.
- Set Baker Model "H" packer at 8650' and Baker Model "C" bridge plug at 8670' and treated 5-1/2" OD casing perfs. 8656'-8666' with 1000 gals. BDA acid.
- Left bridge plug at 8670' and reset packer at 8615' and treated 5-1/2" OD casing perfs. 8623'-8666' with 2000 gals. NE acid.
- Set bridge plug at 8615' and packer at 8550' and treated 5-1/2" OD casing perfs. 8575'-8608.5' with 1900 gals. BDA acid.
- Reran 2-7/8" OD tubing and rods.

Returned well to production status April 29, 1966. On 24-hour test well pumped 20 bbls of oil and 78 bbls of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **H. E. Aab** TITLE **District Superintendent** DATE **May 2, 1966**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: