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NEW MEXICO OIL CONSERVATION COMMISSION

APR 18 11 07 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. D-9311

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Mexico "J"
3. Address of Operator Box 730 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER "P" 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Dollarhide Pusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3180' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit.
2. Pull rods and 2-3/8" ID tubing.
3. Perforate 5-1/2" ID casing one shot per interval at the following intervals: 8575', 8578', 8582', 8584-1/2', 8577', 8608-1/2', and 8656', 8660', 8664', 8666'.
4. Isolate and treat interval 8656-8666' with 1000 gals. Mud Acid.
5. Isolate and treat interval 8623-8646' (old perfs.) with 2000 gals. Non-emulsion Acid.
6. Isolate and treat interval 8578-8608' with 1500 gals. Mud Acid.
7. Run 2-7/8" ID tubing and rods.
8. Return well to producing status and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

SIGNED _____ TITLE **Dist. Superintendent** DATE **April 18, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

