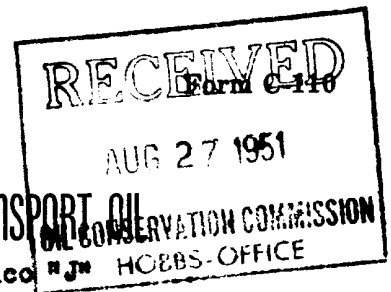


OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Skelly Oil Company Lease Mexico "J" HOBBS-OFFICE
Address Drawer "D" - Hobbs, New Mexico Tulsa, Okla.
(Local or Field Office) (Principal Place of Business)
Unit P Wells No. 1 Sec. 32 T. 24S R. 38E Field Wildcat County Lea
Kind of Lease State Location of Tanks SE 1/4 Section 32
Transporter Texas Trucking Address of Transporter Denver City, Texas
(Local or Field Office)
Denver City, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 23 day of August, 195 1

Skelly Oil Company

(Company or Operator)

By [Signature]

Title Dist. Superintendent

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared J. N. Dunlavy known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 23 day of August, 195 1

Notary Public in and for Lea County, New Mexico
MY COMMISSION EXPIRES AUG. 19, 1952

Approved: [Signature] 1951

OIL CONSERVATION COMMISSION

By [Signature]
Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

AUG 27 1951

OIL CONSERVATION COMMISSION

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

August 25, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Mexico #3

1

SE 1/4

SE 1/4

Well No. _____ in _____ 1/4 _____ 1/4

Company or Operator

Lease

section **32**, T. **24S**, R. **38E**, N.M.P.M. **Wilcox** Pool **Lee** County

Please indicate location:

Elevation **3180 GL** Spudded **5/1/51** Completed **5/24/51**

Total Depth **10,245** P.B. _____

Top Oil/Gas Pay **10,135'** Top Water Pay _____

Initial Production Test: Pump _____ Flow **583 BOPD** (BOPD OR CU. FT. GAS PER DAY)

Based on **583** Bbls. Oil in **24** Hrs. **0** Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches **3/4"**

Tubing (Size) **2"** @ **10,205** Feet

Pressures: Tubing **754** Casing **None**

Gas/Oil Ratio **352:1** Gravity **41.8**

Casing Perforations:

10,210 to 10,230'

Unit letter: **P**

Casing & Cementing Record

Size	Feet	Sax
13-3/8	291	300
9-5/8	3350	1900
5-1/2	10245	1150

Acid Record:

_____ Gals _____ to _____ S/ _____
 _____ Gals _____ to _____ S/ _____
 _____ Gals _____ to _____ S/ _____

Shooting Record.

_____ Qts _____ to _____ S/ _____
 _____ Qts _____ to _____ S/ _____
 _____ Qts _____ to _____ S/ _____

Natural Production Test: **583 BPD** Pumping _____ Flowing **X**

Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy **1154**
 T. Salt **1230**
 B. Salt **2654**
 T. Yates **3614**
 T. 7 River **4010**
 T. Queen **5144**
 T. Grayburg **6025**
 T. San Andres **6558**
 T. Glorieta
 T. Drinkard
 T. Tubbs
 T. Abo
 T. Penn
 T. Miss

T. Devonian **7545**
 T. Silurian **7750**
 T. Montoya **8890**
 T. Simpson **9215**
 T. McKee **9630**
 T. Ellenburger **10,135**
 T. Gr. Wash
 T. Granite
 T.
 T.
 T.
 T.
 T.

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Farmington
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Dakota
 T. Morrison
 T. Penn
 T.
 T.

(Please supply required information on reverse side of form)

A st 24, 1951

Date first oil run to tanks or gas to pipe line:

Texas Trucking

Pipe line taking oil or gas:

Remarks:

Skelly Oil Company

Company or Operator

By:

Signature

Position:

Dist. Superintendent

Send communications regarding well to:

Name:

Skelly Oil Company

Address:

Boxer "L" Hobbs, New Mexico

APPROVED Aug - 27, 1951

OIL CONSERVATION COMMISSION

By:

Ray Garbaccio

Title:

Oil & Gas Inspector