

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12296
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name MEXICO J
8. Well No. 2
9. Pool name or Wildcat W.DOLLARHIDE TNSL YATES 7R Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3170' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3170' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-01/09-93

- 1) Rigged up DA&S Pulling unit, Halliburton coil tubing unit.
- 2) TIH with CT, washed out salt in tubing 285'-2610', in casing 2610'-3040'.
- 3) Dislaced tubing w/ 10# brine. Set profile plug in packer at 2610'.
- 4) Bled pressure, POH w/ 2-3/8" production tubing. Displaced tubing and annulus w/ 15.3 ppg mud.
- 5) Latched onto packer. Pulled profile plug, circulated gas, POH w/ packer.
- 6) Ran 412' tail pipe and retainer. Set retainer at 2604'. Established pump-in rate.
- 7) HOWCO squeezed Jalmat perms 2647'-3030' w/ 50 sx micro fine & 110 sx class "C" cement.
- 8) Stung out and spotted 25 sx class "C" plug from 2603'-2354' across B/ Salt.
- 9) Spotted 35 sx class "C" plug from 1400'-1056' across T/ Salt.
- 10) Tag plug at 1040'. Pump 50 sx class "C" from 372'-surface.
- 11) Cut off wellhead and set dry hole marker.
- 12) Cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 7-29-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

APPROVED BY Charles Perrin TITLE OIL & GAS INSPECTOR DATE DEC 01 1993
CONDITIONS OF APPROVAL, IF ANY: