

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 3002512296
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name MEXICO J
8. Well No. 2
9. Pool name or Wildcat TANSIL YATES, WILDCAT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☐ OTHER ☐				
2. Name of Operator TEXACO PRODUCING INC.				
3. Address of Operator BOX 730 HOBBS, NM 88240				
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County				
10. Date Spudded 1951	11. Date T.D. Reached 1951	12. Date Compl. (Ready to Prod.) 7-24-90	13. Elevations (DF & RKB, RT, GR, etc.) 3170' DF	14. Elev. Casinghead
15. Total Depth 10,300'	16. Plug Back T.D. 3570	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-10300	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2647'-3514' TANSIL YATES - SC				20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/N				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	300	18	300 sx	-0-
8 5/8	36	3155	12 1/4	1700 sx	-0-
5 1/2	17	10300	7 3/8	843 sx	-0-

24.		LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 7/8	2615	2615	
26. Perforation record (interval, size, and depth)								

26. Perforation record (interval, size, and number) 2647'-3514' , .46, 139 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2647-3514	5000' Gal 15% NEFE HCL

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW				Well Status (Prod. or Shut-in) TEST	
Date of Test 7-24-90	Hours Tested 9	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 181	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 1100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 181	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENT FOR TEST	Test Witnessed By PRO WELL TEST
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

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