

NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC-HOBBS
1-CK, FOREMAN
1-R. J. STARRAK-TULSA
1-FILE
1-A. B. CARY-MIDLAND
1-BH, FIELD CLK
1-ELB, ENGR.

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101, FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER 0 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 24-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Form or Lease Name

Mexico J

9. Well No.

2

10. Field and Pool, or Wildcat

Dollarhide Fusselman

11. Elevation (Show whether DF, RT, GR, etc.)

3170' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Recement Casing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-79 Rigged up Clarke Well Service. Fished parted rods.

8-21-79 Laid down rods and pump. ND tree. NU BOP. Unset anchor & pulled tbq. Ran Howco RITS pkr. and retrievable bridge plug. Set RBP at 6000' and pkr. at 5969'. Tested RBP 1000# O.K. POH with pkr. and 22 stds.

8-22-79 Wellex ran cement bond log 6000-600'. Log indicated top cement behind 5 1/2" at 3406'. Perf. 2 holes at 3390'. Ran pkr. and set at 3079'. Broke circulation around 8 5/8". Pumped 250 gals. 15% reg. acid. Followed by red dye. Circulated 120 bbls. Unset pkr. and spotted 2 sxs sand on RBP.

8-23-79 Set pkr. at 3079'. Halliburton pressured csg. 500#. Cemented 5 1/2" csg. with 275 sxs Lite with 18% salt, 1/4#/sx flocl, and 2% CaCl; followed with 200 sxs Class "C" with 18% salt and 3% CaCl. Displaced to 3250'. Circulated 50 sxs. Closed bradenhead and squeezed 1500# - 1750'. Would not take any cement. Waited 3 1/2 hrs. Bled off pressure. No flow back. Unset pkr. and POH.

8-24-79 Ran 4 3/4" bit, 4 - 3 1/2" drill collars, and tbq. Rigged up reverse unit. Drilled cement 3256-3407'. Tested 1000# 30 min. O.K. Bled off and checked for back flow.

(CONTINUED ON PAGE 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE 9-24-79

Orig. Signed

Jerry Sexton

Dist 1, Sup

APPROVED BY

TITLE

DATE SEP 27 1979

CONDITIONS OF APPROVAL, IF ANY