

ADDITION OF TOLUENE TO THE LUMP OIL AND PHYSICAL DATA

TRANSPORTER	CH	GAS							
GENERATOR									
PRODUCTION OFFICE									
Operator									
Getty Oil Company									
Address									
P. O. Box 1351, Midland, Texas 79702									
Reason(s) for filing (check proper box)									
New Well	☐	Change in Transporter of:				Other (Please explain)			
Re completion	☐	Oil	☐	Dry Gas	☐	Skelly Oil Company merged with Getty Oil Company effective 1-31-77			
Change in Ownership	☒	Condensate Gas	☐	Condensate	☐				
If change of ownership give name and address of previous owner									
Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702									

II- DESCRIPTION OF WELL AND LEASE

Lessee Name <u>Mexico "J"</u>	Well No. <u>2</u>	Pool Name, Location & Direction <u>Dollarhide - Fusselman</u>	Kind of Lease <u>Standard Federal or Rec</u>	Lease ID <u>B-9311</u>
Location				
Unit Letter <u>O</u>	<u>660</u>	Feet From The <u>South</u>	Line and <u>1980</u>	Feet From The <u>East</u>
Line of Section <u>32</u>	Township <u>24S</u>	Range <u>38E</u>	, NMFL4	
Lea			County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approve copy of this form is to be sent)	
Texas-New Mexico Pipeline Co.				P.O. Box 52322 Houston Tex 77052	
Name of Authorized Transporter of Cas. (Liquid Gas) ☒ or Dry Gas ☐				Address (Give address to which approve copy of this form is to be sent)	
El Paso Natural Gas Co.				P.O. Box 1492 El Paso, Tx 79909	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	G	5	25S	38E	Yes
					When 5/22/73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Limit Depth
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.L.T.D.			
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blk. Condensate/M MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (PSIG-in)	Casing Pressure (PSIG-in)	Choke Size

7. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) IRLAND FRANZ

District Production Manager

February 1, 1977

(11.1.1)

OIL CONSERVATION COMMISSION

APPROVED _____ 19__

BY _____

71115

This form is to be filed in compliance with notice 1194.

If the film is subjected to a thermal treatment in a newly distilled or deaerated wall, this form is then accompanied by a tripling of the deviation rate taken on the 100°C isotherm and with 80% RH.

All sections of this form must be filled out completely for allows the program to be processed.

Fill out G.A.R. 9, Volume I, II, III, and IV for change of owner, withdrawal of ballot, or transmission of ballot each candidate of candidate.

RECEIVED

FEB 2 1977

OIL CONSERVATION COMM.
HOERS, N. M.