NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		l	
		1	1

\- -	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
}	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
}	LAND OFFICE	AUTHORIZATION TO THE				
	TRANSPORTER GAS					
_ }	PRORATION OFFICE					
1.	Operator					
	Address	11 3 Torne 70701				
ļ	P. O. Box 1351, Mic	liand, lexas 79701	Other (Please explain)			
	New Well	Change in Transporter of:	Change oil gather			
	Recompletion	Oil X Dry Gas	Caping near 3-1	atherer		
	Change in Ownership Casinghead Gas X Condensate					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.		
	Lease Name Mexico "J"	2 Dollarhide-Fu	i , ,	or Fee State B-9311		
	Location J			_		
	Unit Letter 0 66	O Feet From The South Line	e and Feet From Ti	ne East		
		mship 24S Range	38E , NMPM, Lea	County		
	Line of Section 32 Tow	mship 24S Range	7,100,00			
III	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	Jessy of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate	P. O. Box 52332, Housto	n, Texas 77052		
	Texas-New Mexico P	ine Line Company	Address (Give address to which approve	ed copy of this form is to be sent)		
	El Paso Natural Ga	s Company	P. O. Box 1492, El Paso	, Texas 79999		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	May 22, 1973		
	give location of tanks.	G 5 25S 38E	Yes	nay 22, 1973		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Flug Back Same Recommendation Same Recommendation Color Well Co				Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	D WE DEED OF CO.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)		!			
	Perforations	erforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
	THE PARK AND REQUEST F	OR ALLOWARIE. (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-		
V	OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas tift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	water - BDIs.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1981-M.C.172					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V!	I. CERTIFICATE OF COMPLIAN	ic e	OIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This fo		APPROVED, 19			
			. [
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
		<u> </u>		INIBA DV E (BOTTETION OF THE CALLES		
	(Signature)		tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells. District Production Manager (Title)
May 31, 1973

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply