NO. OF COPIES RECEIVED Form C-105 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION FILE WELL COMPLETION OR RECOMPLETION REPORT AND LOG U.S.G.S. State LAND OFFICE OPERATOR Id. TYPE OF WELL OIL Mexico OTHER OPERATOR OIL Mexico DRY OTHER 8. Farm or Lease Nam Mexico "J"	Fee
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FILE WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. State Oil & Gas Leo U.S.G.S. Id. TYPE OF WELL B-9311 Id. TYPE OF WELL OIL WELL GAS WELL OTHER b. TYPE OF COMPLETION GAS WELL DRY OTHER 8. Farm or Lease Name	
LAND OFFICE B-9311 OPERATOR Id. TYPE OF WELL Data Structure 7. Unit Agreement Name Data Structure 7. Unit Agreement Name B. TYPE OF COMPLETION B. Farm or Lease Name	
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b. TYPE OF COMPLETION	
b. TYPE OF COMPLETION	ie
	e
WELL OVER DEEPEN BACK RESVR. OTHER	
Skelly Oil Company 2	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701 Undesignated	Hildcat
4. Location of Well	illilli i
UNIT LETTER LOCATED 660 FEET FROM THE South 1980 FEET FROM (
12. County	
East 32 24S RGE. 38B NMPM 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cash	
15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cash	ningnedd
20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals Rotary Tools Cable T	Fools
10,300' 7690' Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Din 8380-8390' Silurian 25. Was Din	rectional Survey
26. Type Electric and Other Logs Run 27. Was Well Co	wed
None	
28. CASING RECORD (Report all strings set in well)	UNT PULLED
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMO	JATFOLLED
29. LINER RECORD 30. TUBING RECORD	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PA	CKER SET
2-3/8"OD 8211'	
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, E	
8380-8390'; 20 shots DEPTH INTERVAL AMOUNT AND KIND MATER 8380-8390' 1,250 gals. 15% NE au	
20 ball sealers	
PRODUCTION	<u> </u>
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or	Shut-in)
4-1-73 Pumping Producing	
Date of TestHours TestedChoke SizeProd'n. For Test PeriodCil - Bbl.Gas - MCFWater - Bbl.Gas - Oi4-6-7324Test Period9719.4170200	
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - Hour Rate 97 19.4 170 42.2	
Hour Rate 97 19.4 170 42.2° 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	
How rading reserve How Rate 97 19.4 170 42.2° 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease as fuel for engine and heater-treater Test Witnessed By	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on store 1md, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	T.	Canyon	T.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	Т.	Atoka	Τ.	Fictured Cliffs	Т.	Penn, ''D''
T.	Yates	Т.	Miss	Τ.	Cliff House	Т.	Leadville
Т.	7 Rivers	Τ.	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen	Т.	Silurian	Τ.	Point Lookout	Т.	Elbert
Т.	Grayburg	Τ.	Montoya	T.	Mancos	T.	McCracken
Т.	San Andres	Τ.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	Т.	McKee	Bas	e Greenhorn	Т.	Granite
Т.	Paddock	Т.	Ellenburger	т.	Dakota	т.	
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	T.	
Т.	Tubb	Т.	Granite	T.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	T.	Entrada	т.	
т.	Abo	Т.	Bone Springs	Τ.	Wingate	т.	
Т.	Wolfcamp	Т.		T.	Chinle	т	
Τ.	Penn	Т.		Τ.	Permian	т.	
Т	Cisco (Bough C)	T.		Τ.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
						2 2 2	
					:		
						•	