

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
<b>B-9311</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Mexico "J"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Undesignated (Silurian)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3170' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Recomplete in Silurian</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 3-26-73. Pulled tubing, packer and retrievable bridge plug.
- Set RTTS packer at 6977'.
- Squeezed Devonian perforations 7747-7636' with 500 gallons of gunk and 200 sacks of Class "C" cement. WOC 3-1/2 hours. Squeezed Devonian perforations 7747-7636' with 250 sacks of Chem-Comp cement. WOC 36-1/2 hours.
- Pulled RTTS packer.
- Drilled out cement from 7306-7638'.
- Tested squeeze job to 2000# for 20 minutes; held okay.
- Drilled out cement to 7700'.
- Drilled out bridge plug at 7700'.
- Set 5-1/2" cast iron bridge plug at 8475'. Dumped two sacks of cement on top of bridge plug. Filled up to 8458'.
- Perforated Silurian zone with two .42" shots per foot 8380-8390' (10' - 20 shots).
- Treated Silurian perforations 8380-8390' with 1250 gallons of 15% NE acid using 20 ball sealers.
- Ran 266 joints (8195') of 2-3/8" OD tubing set at 8211'. Ran rods and set pump at 8177'.
- Installed pumping unit.
- Connected to battery.
- April 6, 1973, pump tested well, 97 barrels of oil and 170 barrels of water per day, producing from Silurian perforations 8380-8390'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **April 13, 1973**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: