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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Mexico "J"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated (Silurian)
15. Elevation (Show whether DF, RT, GR, etc.) 3170' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER Perforate and test Silurian <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled in 1951 to a total depth of 10,300', and was completed in the Ellenburger. In 1969, an unsuccessful attempt was made to recomplate in the Devonian. We propose to perforate and test the Silurian as follows:

- 1) Move in workover rig. Pull tubing, packer and retrievable bridge plug.
- 2) Squeeze off Devonian perforations 7477-7636'. WOC 24 hours.
- 3) Drill out cement and test squeeze job.
- 4) Drill out bridge plug at 7700'.
- 5) Clean out to 8475'.
- 6) Spot 500 gallons of 7-1/2% acid to perforate.
- 7) Perforate 5-1/2" OD casing with 2 shots per foot 8380-8390'.
- 8) Treat perforations 8380-8390' with 1000 gallons of 15% NE acid.
- 9) Run tubing and swab test.
- 10) If well will not flow, run rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) D. R. Crow TITLE Lead Clerk DATE March 19, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: