NO. OF COPIES RECEIVED							n C-105
DISTRIBUTION							rised 1-1-65
SANTA FE		NEWA	AEXICO OIL CON	SERVATION C	OMMISSION		cate Type of Lease
FILE	W		TION OR RECO			ID L OG I	e Fee Fee Oil & Gas Lease No.
Ų.S.G.S.						4	
LAND OFFICE							•9311
OPERATOR							
						7.Upit	Agreement Name
la, TYPE OF WELL		c.c.					
b. TYPE OF COMPLETIO	OIL WELL	GAS WELL	DRY	OTHER			n or Lease Name
NEW I WORK		PLUS BACK	DIFF.			M	exico "J"
2. Name of Operator	DEEPEN	BACK	ESVR.	OTHER		9. Well	
Skelly Oil	Company						2
3. Address of Operator						lt. Fie	ld and Pcol, or Wildcat
P. 0. Box 1	351 Midl	and, Texas	79701			Dolla	rhide Devonian
4. Location of Well							
-		•			000		
UNIT LETTER	LOCATED	U FEET F	ROM THE SOULD	LINE AND	1980 FI	EET FROM	
	29	34.e	200		IXXIIII		
THE CASE LINE OF SEC			E. 38E NMPM Compl. (Ready to P		rations (DF, R	KB. RT. GR. etc.)	19. Elev. Cashinghead
15. Date Spudded 16					170' DF	, , , , , , , , , , , , , , , , , , , ,	3171'
20. Total Depth		Back T.D.	22. If Multipl	e Compl., How	23. Intervals	s , Rotary Tools	Cable Tools
10,300'	76	90'	Many Care		Frilled I	∃γ ı ≯ ! ●●●●●	
24. Producing Interval(s), o			n, Name		_1	- L	25. Was Directional Survey
							Made
7477-7636'	Devonian	i -					
26. Type Electric and Othe	er Logs Run						27. Was Well Cored
McCullough Ge	inna Ray C	orrelation	log				· · · · · · · · · · · · · · · · · · ·
28.		CA	SING RECORD (Rep	ort all strings se	t in well)		
CASING SIZE	WEIGHT LB./	FT. DEPT	H SET HOL	E SIZE	CEMEN	TING RECORD	AMOUNT PULLED
No change fro	m origina	<u>l completi</u>	en				
					30.	TUBING	
29.	T	NER RECORD	CACKE CENENT	CODEEN	SIZE	DEPTH SE	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
		· - · -					
31. Perforation Record (Int	terval, size and	number)		32. AC	ID, SHOT, FR	ACTURE, CEMEN	T SQUEEZE, ETC.
7477-7636'; 1				DEPTH IN	TERVAL	AMOUNT AN	D KIND MATERIAL USED
1411-1030 1				7477-763	5*	2,000 gals.	15% acid and 25
						ball	sealers
							·····
33.							Status (Prod. or Shutsin)
Date First Production			PROD wing, gas lift, pump	-	ype pump)	Well	Status (Prod. or Shut-in)
Date First Production May 25, 1969		Pumping	nwing, gas lift, pump	ing - Size and t	ype pumpj Gats — MCF	Well	hut in
Date First Production May 25, 1969 Date of Test	Hours Tested			-		Well	hut in
Date First Production May 25, 1969 Date of Test July 6, 1969		Choke Size	Prod'n. For Test Period	ing - Size and t Cil - Bbl.	Gas – MCF	Well Water - Bbl	hut in Gas-Oil Ratio
Date First Production Ney 25, 1969 Date of Test July 6, 1969	Hours Tested	Choke Size	Prod'n. For Test Period	ing - Size and t Cil - Bbl.	Gas – MCF	Water – Bbl	hut 1n . Gas—Oil Ratio -O-
Date First Production May 25, 1969 Date of Test July 6, 1969 Flow Tubing Press.	Jours Tested 22 Casing Pressure	Choke Size	Prod'n. For Test Period	ing = Size and t Oil = Bbl. Gas = MCI	Gas – MCF	Water - Bbl 252 er - Bbl.	but in Gas-Oil Ratio -O- Oil Gravity - API (Corr.)
Date First Production May 25, 1969 Date of Test July 6, 1969 Flow Tubing Press.	Jours Tested 22 Casing Pressure	Choke Size	Prod'n. For Test Period	ing = Size and t Oil = Bbl. Gas = MCI	Gas – MCF	Water - Bbl 252 er - Bbl.	but in Gas-Oil Ratio -O- Oil Gravity - API (Corr.)
Date First Production May 25, 1969 Date of Test July 6, 1969 Flow Tubing Press.	Jours Tested 22 Casing Pressure	Choke Size	Prod'n. For Test Period	ing = Size and t Oil = Bbl. Gas = MCI	Gas – MCF	Water - Bbl 252 er - Bbl.	but in Gas-Oil Ratio -O- Oil Gravity - API (Corr.)
Date First Production May 25, 1969 Date of Test July 6, 1969 Flow Tubing Press. 34. Disposition of Gas (So 35. List of Attachments	Hours Tested 22 Casing Pressure and, used for fue	Choke Size	Prod'n. For Test Period	ing - Size and t Oil - Bbl. -0- Gas - MCI	Gas – MCF • O - F Wat	Water - Bbl 252 er - Bbl. Test Witnes	hut 1n Gas - Oil Ratio -O- Oil Gravity - API (Corr.) sed By
Date First Production May 25, 1969 Date of Test H July 6, 1969 Flow Tubing Press. 34. Disposition of Gas (So 35. List of Attachments 36. I hereby certify that the	iours Tested 22 Casing Pressure old, used for fue	Choke Size	Prod'n. For Test Period	ing - Size and t Oil - Bbl. -0- Gas - MCI	Gas – MCF • O - F Wat	Water - Bbl 252 er - Bbl. Test Witnes	hut 1n Gas-Oil Ratio •O• Oil Gravity - API (Corr.) sed By
Date First Production May 25, 1969 Date of Test July 6, 1969 Flow Tubing Press. 34. Disposition of Gas (So 35. List of Attachments	iours Tested 22 Casing Pressure old, used for fue	Choke Size	es of this form is tru	ing - Size and t Oil - Bbl. Gas - MOI ease	Gits - MCF • 0 • F Wat	Water - Bbl 252 er - Bbl. Test Witnes ny knowledge and b	hut 1n Gas-Oil Ratio •O• Oil Gravity - API (Corr.) sed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

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т.	Anhy	Т.	Canyon	Τ.	Ojo Alamo	Т	Penn. "B"
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	т	Penn. "C"
B.	Salt	Т.	Atoka	Τ.	Fictured Cliffs	т.	Penn. ''D''
Т.	Yates	Т.	Miss	Τ.	Cliff House	т.	Leadville
Т.	7 Rivers	. T.	Devonian	Τ.	Menefee	т	Madison
Т.	Queen	Τ.	Silurian	Т.	Point Lookout	 Т	Elbert
Т.	Grayburg	Τ.	Montova	Т.	Mancos	т	McCracken
Т.	San Andres	T.	Simpson	Т.	Gallup	 Т	Ignacio Qtzte
Т.	Glorieta	т.	McKee	Bas	se Greenhorn	т. Т	Granite
т.	Paddock	T.	Ellenberger	Т.	Dakota	т.	
т.	Blinebry	т.	Gr. Wash	Т.	Morrison	т	
т.	Tubb	Т.	Granite	T.	Todilto	т.	· · · · · · · · · · · · · · · · · · ·
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	T	
т.	Abo	Τ.	Bone Springs	T.	Wingate	T	••••••••••••••••••••••••••••••••••••••
Т.	Wolfcamp	T.	_	T.	Chinle	т.	
Т.	Penn.	Τ.		Τ.	Permian	т	
Т	Cisco (Bough C)	T.		T.	Penn. ''A''	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

Prom	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
					· · · · · · · · · · · · · · · · · · ·		
				1			
		~					
			·			. ·-	
				· · ·			i i i i i i i i i i i i i i i i i i i