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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
Shelly Oil Company		Mexico "J"
3. Address of Operator		9. Well No.
P. O. Box 1351 Midland, Texas 79701		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM		Dollarhide Devonian
THE east LINE, SECTION 32 TOWNSHIP 24S RANGE 38E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3170' DF		Lea

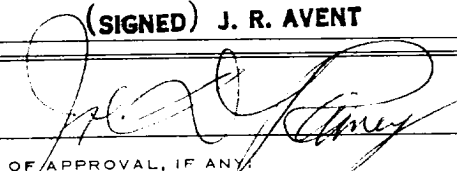
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER Plug Back <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An attempt was made to plug and abandon the Ellenburger and recomplete in the Devonian. The following work was done:

- 1) Moved in and rigged up workover rig 6 A.M., 5-22-69.
- 2) Pulled rods and tubing.
- 3) Ran McCullough Gamma Ray Correlation log 7750-6900'.
- 4) Ran Baker Model "K" bridge plug and set at 7700'; dumped one sack cement on plug, filling back to 7690'.
- 5) Perforated 3-1/2" OD casing 7477-7636' (Devonian) with 18 shots.
- 6) Ran 2-7/8" OD tubing with "RTTS" packer set at 7417'.
- 7) Treated down tubing into new Devonian perforations 7477-7636' with 2,000 gals. 15% acid and 25 ball sealers.
- 8) Pulled tubing and packer.
- 9) Ran 224 jts. (6881') of 2-7/8" OD tubing and set at 6925' with seating nipple at 6894', perforations at 6894-6904'.
- 10) Ran rods with pump set at 6894'. Tested.
- 11) Raised tubing to 5383' and set pump at 5351'. Tested.
- 12) Rigged up pulling unit 12 noon 6-18-69. Pulled rods and tubing.
- 13) Ran tubing with retrievable bridge plug set at 7660' and "RTTS" packer set at 7609'. Ran

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	(SIGNED) J. R. AVENT	TITLE	District Office Manager	DATE	11-11-69
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY					