

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|                                                     |                                       |                                              |                      |                         |                      |  |
|-----------------------------------------------------|---------------------------------------|----------------------------------------------|----------------------|-------------------------|----------------------|--|
| Name of Company<br><b>Skelly Oil Company</b>        |                                       | Address<br><b>Box 38 - Hobbs, New Mexico</b> |                      |                         |                      |  |
| Lease<br><b>Mexico "J"</b>                          | Well No.<br><b>2</b>                  | Unit Letter<br><b>00</b>                     | Section<br><b>32</b> | Township<br><b>24-S</b> | Range<br><b>38-E</b> |  |
| Date Work Performed<br><b>Dec. 18 thru 29, 1961</b> | Pool<br><b>Dollarhide Ellenburger</b> |                                              |                      | County<br><b>Lea</b>    |                      |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods & tubing.
2. Set Halliburton "DC" Cement Retainer at 10,045'. P. B. T. D. 10,045'.
3. Squeezed 5-1/2" OD Casing perfs. 10,070-10,092' with 145 sacks cement.
4. Perforated 5-1/2" OD casing from 10,017' to 10,030' - 13' a total of 52 holes.
5. Acidized through 5-1/2" OD casing perfs. 10,017-10,030' with 500 gals. Mud Acid.
6. Ran 2-1/2" tubing and rods.
7. After recovering all lead oil well pumped 116.6 bbls. oil & 2.4 bbls. of water in 24 hrs.

|                                      |                                  |                                      |
|--------------------------------------|----------------------------------|--------------------------------------|
| Witnessed by<br><b>R. L. Calhoun</b> | Position<br><b>Dist. Foreman</b> | Company<br><b>Skelly Oil Company</b> |
|--------------------------------------|----------------------------------|--------------------------------------|

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

|                                                 |                                |                                              |                                             |                                         |
|-------------------------------------------------|--------------------------------|----------------------------------------------|---------------------------------------------|-----------------------------------------|
| D F Elev.<br><b>3170'</b>                       | T D<br><b>10,300'</b>          | P B T D                                      | Producing Interval<br><b>10,255-10,285'</b> | Completion Date<br><b>Dec. 30, 1961</b> |
| Tubing Diameter<br><b>2"</b>                    | Tubing Depth<br><b>10,269'</b> | Oil String Diameter<br><b>5-1/2"</b>         | Oil String Depth<br><b>10,300'</b>          |                                         |
| Perforated Interval(s)<br><b>10,255-10,285'</b> |                                |                                              |                                             |                                         |
| Open Hole Interval<br><b>-----</b>              |                                | Producing Formation(s)<br><b>Ellenburger</b> |                                             |                                         |

## RESULTS OF WORKOVER

| Test            | Date of Test         | Oil Production<br>BPD | Gas Production<br>MCFPD | Water Production<br>BPD | GOR<br>Cubic feet/Bbl | Gas Well Potential<br>MCFPD |
|-----------------|----------------------|-----------------------|-------------------------|-------------------------|-----------------------|-----------------------------|
| Before Workover | <b>Oct. 19, 1961</b> | <b>6</b>              | <b>TSTM</b>             | <b>216.0</b>            | <b>-----</b>          | <b>-----</b>                |
| After Workover  | <b>Jan. 1, 1962</b>  | <b>116.6</b>          | <b>41.1</b>             | <b>2.4</b>              | <b>352</b>            | <b>-----</b>                |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|                                 |                                            |
|---------------------------------|--------------------------------------------|
| Approved by<br><b>H. E. Asb</b> | Name<br><b>(ORIGINAL SIGNED) H. E. Asb</b> |
| Title<br><b>Dist. Supt.</b>     | Position<br><b>Dist. Supt.</b>             |
| Date<br><b>Jan. 1, 1962</b>     | Company<br><b>Skelly Oil Company</b>       |