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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1732</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>West Dollarhide Devonian Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 980, Kermit, Texas 79745</b>	9. Well No. <b>104</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3192' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Drill out bridge plug, perforate and acidize.</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out bridge plug at 7800' with sand line drill. Moved down hole to 7950'. Set Model N bridge plug at 7875' and dumped 2 sacks cement on top. Plug-back total depth 7860. Perforated 7798-7808' with 2 - 0.45" JHPF. Acidize down tubing with 4,400 gallons of 15% NEA with 16 RCN ball sealers. Ran 2-3/8" OD tubing to 7821'. Placed well on pump. Well tested 5 BO, 0 BW, 24 hrs., 9 x 100" SPM on 6-3-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. F. Swannack* TITLE Area Production Manager DATE June 9, 1970  
APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE JUN 11 1970  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 17 1970

OIL CONSERVATION CENTER  
HOUSTON, TEXAS