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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name West Dollarhide Devonian Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator P. O. Box 980, Kermit, Texas 79745		9. Well No. 104
4. Location of Well UNIT LETTER I , 1980' FEET FROM THE South LINE AND 660 FEET FROM East 32 24S 38E THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		10. Field and Pool, or Wildcat Dollarhide Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3192' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

Drill out bridge plug, perforate and acidize

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to drill out bridge plug at 7800'. Set wire line bridge plug at 7875' and dump 2 sacks cement on top with dump bailer. Perforate 7798-7808' with 2 JHPF. Run tubing with packer and acidize old perforations 7758-82', 7788-92' and new perforations 7798-7808' with 4,500 gallons 15% NEA with ball sealers. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

H. F. Swannack
H. F. Swannack

TITLE

Area Production Manager

DATE

April 17, 1970

APPROVED BY

John A. [Signature]

TITLE

SUPERVISOR DISTRICT

DATE

APR 22 1970

CONDITIONS OF APPROVAL, IF ANY: