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FILE U.S.G.S.				4EM	WEXICO	וס כ	L CC	INSERV	ATION	COM	WISSION		FORM C-103			
LAND OFFICE	ToiL			мт	SCELL	ANI	FNIIS	REP	ORTS O	N W	FIIC	t .				
TRANSPORTER	GAS			mi i		~I1!		, 1861 (- N 1 3 U	1. T		*.				
PRORATION OF	FICE		(Subm	it to	appropria	te D	istrict	Office	as per Con	mis	ion Rule	1706)	<u> </u>			
Name of Com	pany					1	Addres	ş _{nn. 1}	n 111 11	3 .	17 411	9	50			
	Ou	lf 01	1 Corporati			\perp L	.,	ARP. O. Box 980, Kermit, Texas								
Lease	llarhide :	Description	ian Init	Well 32	No. Ui		.etter T	Section 32	Township	24-		Range	: 38-¥			
Date Work Pe	rformed		Pool	JT					County							
3-6 to	11-63				de Devo					!	Los	•				
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Beginni Beginni	ng Drilling Ope	eration		_	Test and C	_eme	nt Job		Other (E	xplai	n):					
	Plugging Remedial Work															
Detailed acco	Detailed account of work done, nature and quantity of materials used, and results obtained.															
Ran FDC Log 7609-7800', perforated 52" casing 7758-82', 7798-7802', with two																
	Ren PD	C Lo	g 7600-7800°	, p	erforat	ed !	5) " (easing	7758-82	', 7	798-780	٤',	with two			
1/0# 77		4 3 2	ng and acidi	i madi		200	-m-3	3 Kd. 103	e. ato h	18:50	s. To va	Λ.	boddmen			
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well i	n.															
l	This w	ork v	as performe	rd sc	that 1	unt (er co	nild be	inject	ed 1	nto low	er 1	Devonian pay,			
not to	increase	prod	luction.						•	<i>)</i> [,r					
	TING CHAIC	- p. 00					\bigcap	1	,				P .			
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This work was performed so that water could be injected into lower Devonian pay, not to increase production.																
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Witnessed by M. O. Daugherty Position Producti							on Foreman Culf Oil Corporation									
			FILL IN BE	LOW	FOR REM	AEDI	IAL W	ORK RE	PORTS OF	NLY			· · · · · · · · · · · · · · · · · · ·			
								WELL DATA								
D F Elev.		ΤD		PBTD			Producin		g Interval		Cor	Completion Date				
T. L. Di				Tubing Depth			il Secia	g Diamet	er Toil Stri		TOIL String	ng Depth				
Tubing Diameter Tubing Depth						٦	ii oan	B Diamet	.CA	1		Depa	• ·			
Perforated In	terval(s)		<u> </u>								<u> </u>		······································			
<u></u>																
Open Hôle Interval							Producing Formation(s)									
				R	ESULTS	OF	WORK	OVER	<u></u>		····					
	Date of	· · · · · · · · · · · · · · · · · · · 	Oil Productio	n	Gas Prod	ducti	on	Water P	roduction	П	GOR		Gas Well Potential			
Test	Test		BPD		MCFP		BI				bic feet/Bb	1	MCFPD			
Before Workover	3-4-63		0		0				0							
After																
Workover	Workover 3-15-63 0				0	: 										
	//		I here	I hereby certify that the information given above is true and complete to the best of my knowledge.												
	OIL CONS		2													
Approved by	///						Name	111	11/	1/1	1-1	5,				
							Position // // // // // // // // // // // // //									
Title							Area Engineer									
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