NEW XICO OIL CONSERVATION COMM'YON (Form C-104) HORD Santa Fe, New Mexico Revised 7/1/57	
NEW XICO OIL CONSERVATION COMM <sup>1</sup> ION HOB Santa Fe, New Mexico REQUEST FOR (OIL) O(GAS) ALLOWABLE Recompletion Recompletion	
<b>ILLEGIBLE</b> rerator before an initial allowable will be assigned to any completed Oil or Gas well. UPLICATE to the same District Office to which Form C-101 was sent. The allow- on date of completion or recompletion, provided this form is filed during calendar the completion date shall be that date in the case of an oil well when new oil is deliv- iorted on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico – September 9, 1958	
(Place) (Date)	
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Skelly Cil Company Mexico "J"	
Skelly Gil Company Mexico "J" Well No. 3 NE Y SE   (Company or Operator) (Lease) (Lease) 1 Sec. 32 T. 245 R 38E NMPM., Dollarhide Devonian Pool	
Sec. 32 , T. 245 , R. 38E , NMPM., Dollarhide Devonian Pool	
Lea   County. Date Spudded   10-22-1951   Date Drilling Completed   2-26-1952     Please indicate location:   Station   Total Depth   10,320'   PBTD   8790'     Top Oil/Gas Pay   7654'   Name of Prod. Form.   Devonian - A, JMR	
Please indicate location: Elevation	
PRODUCING INTERVAL -	
E F G H Perforations 7656=7668', 7701=7709', 7720-7726', & 7731=7736' Depth 10.320' Depth 7696'	
Open HoleCasing ShoeTubingTubing	
L K J I Choke	
X Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	
M   N   O   P     10ad oil used):   50   bbls.oil,   0   bbls water in   24   hrs,   0   Choke 20/	64 <sup>11</sup>
GAS WELL TEST -	
1980' FSL & 660' FEL Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Freet Sam Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
13=3/8 <sup>1</sup> 300 <sup>1</sup> 300 Choke Size Method of Testing:	
9-5/8" 3055' 1800 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured with 7000 gallons Acid-Petrofrac	
5-1/2" 10320' 1750 Casing Tubing 100# Date first new oil run to tanks September 3, 1958	
Oil Transporter Texas-New Mexico Pipeline Company	
Gas Transporter El Paso Natural Gas Company	
Remarks: Set Model "N" Baker cast iron bridging plug at 7800". Treated new perforated intervals 7656-7736' with 7000 gallons Acid-Petrofrac. After recovering all load oil	
well flowed 50 barrels new oil in 24 hours. Cancel Dollarhide Fusselman Allowable.	
I hereby certify that the information given above is true and complete to the best of my knowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge. Skelly Oil Company Approved	
Approved	
Approved	
Approved	

Box 38 - Hobbs, New Mexico