

HOBBS OFFICE OCC

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE Mexico "J" WELL NO. 3 UNIT I S 32 T 24S R 28E
DATE WORK PERFORMED 8-18-58 thru 9-6-58 POOL Dollarhide Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Recompletion

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Squeezed 5 1/2" OD casing perforations 8710-8744' with 100 sacks cement.
2. Set Model "N" Baker cast iron bridging plug at 7800'.
3. Perforated 5 1/2" OD casing with 4 McCullough bullets per foot 7656-7668', 7701-7709', 7720-7726', and 7731-7736'.
4. Acidized new casing perforations with 500 gallons Mud Acid.
5. Treated new casing perforations with 7000 gallons Acid-Petrofrac.

ILLEGIBLE

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3192' TD 10,320' PBD 8790' Prod. Int. 8720-8744' Compl Date 2-26-1952
Tbng. Dia 2" Tbng Depth 8716' Oil String Dia 2 1/2" OD Oil String Depth 10,320'
Perf Interval (s) 8710-8744'
Open Hole Interval _____ Producing Formation (s) Russellman

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-29-1958</u>	<u>9-3-1958</u>
Oil Production, bbls. per day	<u>0</u>	<u>50</u>
Gas Production, Mcf per day	<u>24</u>	<u>52</u>
Water Production, bbls. per day	<u>312</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>1040</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>R.L. Calhoon</u>	<u>Skelly Oil Company</u>	<u>(Company)</u>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title [Signature]
Date [Signature]

Name [Signature]
Position District Superintendent
Company Skelly Oil Company