

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

RECEIVED

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Plugging Back of Well	XX

February 26, 1952 Hobbs, New Mexico
Date Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Skelly Oil Company Mexico "J" Well No. 3 in the
Company or Operator Lease
NE/4 SE/4 of Sec. 32, T. 24S, R. 36E, N. M. P. M.,
Unnamed Pool Lea County.

The dates of this work were as follows: February 24 to February 26, 1952.

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on February 24, 1952, and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to a total depth of 10,320'. Perforated casing at 10,280-292' with 48 holes. Acidized through perforations w/ 500 gals. of mud acid. Recovered salty sulphur water, with a very slight show of oil. Plugged back to 10,270', with Baker "K" retainer, squeezed off perforations w/ 25 sacks cement. Perforated from 10,236-246' with 40 shots and from 10,254-264' w/ 40 shots. Acidized w/ 500 gals. of mud acid. Recovered salty sulphur water w/ no show of oil.

Plugged back to 8,790' with a Model "K" Baker retainer. Perforated 5-1/2" casing at 8,710' to 8,744' with 136 shots. Acidized through perforations with 500 gals. of mud acid. Broke connection and well kicked off immediately. Well flowed 277 bbl. of oil in three hours.

Witnessed by R. L. Calhoon Skelly Oil Company Foreman
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

roy garbrough
Name
Title

Date

I hereby swear or affirm that the information given above is true and correct.

Name
Position Dist. Supt.
Representing Skelly Oil Company
Company or Operator
Address Box 38 - Hobbs, N.M.