OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-***** ALLOWABLE

It is necessary that this form be submitted by the operator before an inftial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completance and Authorization to Transport 0il) will not be approved until form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

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		Pla	.ce	-			Date	!	
WE VER HE	RERV REC	HIFSTING	AN ALLOWA	RLE ENR .	A WELL KNO	· P.L. VAL			
									an .
Skell	y 011 Co	mpany		Mexico "	IJ m Wel	1 No	3 in N	<u> </u>	SE1/4
С	ompany o	r Operat	o r	Lease					
section_	32 ,	T. 245,	R38E	, N.M.I	O.M. Unna	med	Pool	Lea	County
				22021		10.	22.53	2	26-52
Please in	idicate 1	ocation:	Elevation	on 3192'	Spud	lded	22 -51 Comp	1eted	
·			Total D	enth 10	3201	рв	8,7901		
			10 car D	cruit	ø 73.01	1 • D •			
			Top Oil	/Gas Pay_	8,710.	Top	Water Pay	996	- (BOPD OR CU.F- GAS PER DAY
			Initial	Producti	ion Test:	Pump	Flow		BOPD OR CU.FT
			Based or	n 1996 1	Bbls. Oil	in 24	Hrs		GAS PER DAY Mins.
i							over. mete		
			Size of	abalta in	inches	3/4	1		
		X	5126 01	choke in	2#		A	.716	
			Tubing	(Size)	~ 10	v√li	@	Docker	Feet @ 8,4 371
			Pressure	e s: T ubi	ne	O tt	Casing	Lacker	3 6,477
5			Gas/0il	Ratio	105.1		Gravity	42.6	
					Casin	g Perfo	rations:		
Unit let	+	I			8,7	<u> 10 - 8,</u>	744		
Casing &	Cementin Feet	g Record Sax	500	Gals mud a	to to	perf.	Show of 0 S/ 3653 S/ 6130	- 3 76 0 - 6910	
1				ja18	to		S/ 7654 S/ 8710	- /014 - 8770	•
13-3/8"	300	300	Shooting	g Record.			S/ 10274	- 10300	
0 - 10-	2055	1000)ts	to				
9-5/8"	2022	1800	(lts	to		S/S/		<u> </u>
5-1/2"	10320	1570		ırs	to		S/		
7-4-			Natural	Producti	on Test:				
			Tost of	ton sold			rumping	1996 BI	bl. Flowing Flowing
L			rest ar	ter actu	or snot:		Pumping		Flowing
Dlease in	dicate b	elow For	naidon Tor	ns (in con	formanco	with mo	ogranhigal	coetion	of state):
10000	(11 0 (10 0 0)	010" 10"	macron 10,)5 (III COII	TOTMATIC	wren ge	ographical	30001011	Of State)
	Se	outhe a st	ern New Me	exico			Northweste	rn New M	exico
T. Anhy	1182		T. Deve	on i an	7654	Έ.	Ojo Alamo		
T. Salt				ırian	8661		Kirtland-		
B. Salt				toya	9000		Farmington		
T. Yates	2698		T. Simp	oson	9328		Pictured		
T. 7 Rive:			T. McKe		9712	T.	Cliff Hou		
T. Queen_	3653			enburger_		Т.	Menefee		
f. Graybu:		060							
T. San And T. Glorie	ures —	200					Mancos		
r. Grorie T. Drinka	rd		T•				Dakota Morrison		
T. Tubbs	60	068	-				Penn		
T. Abo		600	rn.			~			
T. Penn _			T.			т.			_
T. Miss			T			т.	1		

		as: Texas New Mexico Pipeline Compan
emarks:		
		,
		Skelly 0il Company
,		Company or Operator
		By: Salar
		By: Signature Mulave
		Position: Dist. Supt.
		•
Send communi	cations regar	rding well to:
		Name: Skelly Oil Co.
		Address: Box 38 - Hobbs, New Mo
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	OIL CONS	SERVATION COMMISSION

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