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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

50. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
51. State Oil & Gas Lease No. <b>B-9311</b>	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Mexico "J"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Dollarhide Fusselman</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3612' DF</b>	11. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 12-10-73.
- Set 5-1/2" bridge plug at 8850' and capped with cement to 8830'.
- Perforated 5-1/2" casing in Fusselman formation with two .34" shots per foot as follows: 8454-8458', 8465-8468', 8482-8488', 8495-8502', 8539-8544', 8553-8557', 8694-8698', and 8704-8708'.
- Treated Fusselman perforations 8454-8708' with 6000 gallons of 15% NE acid, 145 ball sealers, in 6 stages.
- Ran 182 joints (5660') of 2-7/8" OD 6.5# EUE tubing, set at 5670'.
- Swabbed and pump tested well.
- Connected to flow line and commenced producing Fusselman perforations 8454-8708', 12-16-73, pumping 92 barrels oil, 87 barrels water and 74 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow D. R. Crow TITLE Lead Clerk DATE 12/17/73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: