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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9311

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____				8. Farm or Lease Name Mexico "J"	
2. Name of Operator Skelly Oil Company				9. Well No. 4	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701				10. Field and Pool, or Wildcat Dollarhide Fusselman	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 24S RGE. 38E NMPM				12. County Lea	
15. Date Spudded 12-10-73		16. Date T.D. Reached PBTD 12-10-73		17. Date Compl. (Ready to Prod.) 12-13-73	
18. Elevations (DF, RKB, RT, GR, etc.) 3612' DF		19. Elev. Casinghead -----			
20. Total Depth 10,185'		21. Plug Back T.D. 8830'		22. if Multiple Compl., How Many -----	
23. Intervals Drilled By 0-10,185'		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8454-8708' Dollarhide Fusselman				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run No logs run during workover.				27. Was Well Cored Not cored during workover.	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	50#	260'	18"	250 sacks	None
9-5/8"	36#	3150'	12-1/4"	1900 sacks	None
5-1/2"	17#	10,185'	7-7/8"	1430 sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	5670'
31. Perforation Record (Interval, size and number) 8454-8458, 8465-8468', 8482-8488', 8495-8502', 8539-8544', 8553-8557', 8694-8698', and 8704-8708'. Two .34" shots per foot. Total 74 shots.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8454-8708' AMOUNT AND KIND MATERIAL USED 2000 gallons 15% NE acid, 145 ball sealers.		
33. PRODUCTION					
Date First Production 12-13-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/2" x 22' pump			Well Status (Prod. or Shut-in) Producing
Date of Test 12-16-73	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 92	Oil - Bbl. 74	Gas - MCF 87
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 92	Oil - Bbl. 74	Gas - MCF 87	Water - Bbl. 40.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED J. R. Avent		TITLE Dist. Adm. Coordinator		DATE 12/17/73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1165'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2640'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 7431'	T. Menefee _____	T. Madison _____
T. Queen 3566'	T. Silurian 7650'	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3734'	T. Montoya 8766'	T. Mancos _____	T. McCracken _____
T. San Andres 3956'	T. Simpson 9077'	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5080'	T. McKee 9455'	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellensberger 9982'	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5953'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6292'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6490'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Fusselman 8402'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	917	917	Red Bed & Sand				
917	1421	504	Red Bed & Anhydrite				
1421	2502	1081	Anhydrite & Salt				
2502	2682	180	Anhydrite & Gypsum				
2682	3019	337	Anhydrite				
3019	3150	131	Anhydrite & Lime				
3150	10185	7035	Lime				