

DISTRIBUTION

TA FE

G.S.

D OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

RULE 1104 ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-1

Effective 1-1-65

I. OPERATOR

Operator

Skelly Oil Company

Address

P. O. Box 1351, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Mexico "J"

Well No.

4

Pool Name, Including Formation

Dollarhide Fusselman

Kind of Lease

State, Federal or Fee

State

Lease No.

B-9311

Location

Unit Letter

N

660

Feet From The

South

Line and

1980

Feet From The

West

Line of Section

32

Township

24S

Range

38E

NMPM,

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas-New Mexico Pipe Line Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

5

Twp.

25S

Rge.

38E

Is gas actually connected?

Yes

When

12-16-73

IV. COMPLETION DATA

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'tv.

Diff. Res'tv.

Date Spudded

Plugging Back

12-10-73

Date Compl. Ready to Prod.

12-13-73

Total Depth

10,185'

Elevations (DF, RKB, RT, GR, etc.)

3612' DF

Name of Producing Formation

Fusselman

Top Oil/Gas Pay

8454'

Perforations

8454-8708'

Tubing Depth

5670'

Depth Casing Shoe

10,185'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

18"

13" casing

260'

250

12-1/4"

9-5/8" casing

3150'

1900

7-7/8"

5-1/2" casing

10,185'

1430

2-7/8" tubing

5670'

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V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

Date First New Oil Run To Tanks

12-13-73

Date of Test

12-16-73

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Length of Test

24 hours

Tubing Pressure

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Casing Pressure

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Choke Size

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Actual Prod. During Test

Oil-Bbls.

92

Water-Bbls.

87

Gas-MCF

74

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent

J. R. Avent

District Administrative Coordinator

December 18, 1973

OIL CONSERVATION COMMISSION

APPROVED

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.