

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Co.

Mexico "J"

Company or Operator

Lease

Well No. 4 in SE/4 SW/4 of Sec. 32, T. 24S

R. 38E, N. M. P. M., West Dollarhide Field, Lea County.

Well is 4620 feet south of the North line and 3300 feet west of the East line of Section 32-24S-38E

If State land the oil and gas lease is No. 2 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Skelly Oil Co. Address Tulsa, Oklahoma

Drilling commenced January 7, 1952. Drilling was completed May 29, 1952.

Name of drilling contractor Two States Drilling Co. Address Dallas, Texas

Elevation above sea level at ~~completion~~ D.F. 3162 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3560 to 3734 No. 4, from 8402 to 8766

No. 2, from 6038 to 6776 No. 5, from 10010 to 10110

No. 3, from 7431 to 7650 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13"	50#	8V		247					
9-5/8"	36#	8R	J-55	3165					
5-1/2"	17#	8R	J&L	10253			10070	10110	
			Youngstown						
Tubing: 2" EUE J-55 (J&L) 4.70# - 10112'									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"		260	250	Halliburton		
9-5/8"		3150	1900	Halliburton		
5-1/2"		10185	1430	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud Acid	500 gals.	6-3-52	10070-10110	

Results of shooting or chemical treatment Flowed Oil.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10185 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing June 4, 1952.

The production of the first 24 hours was 1527 barrels of fluid of which 100 % was oil; %

emulsion: % water; and % sediment. Gravity, ~~43~~ 43° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

G. W. Jones Driller D. E. Noll Driller

W. N. Embanks Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico - June 25, 1952.

Place

Date

Name

Position Dist. Supt.

Representing Skelly Oil Company Company or Operator.

Address Box 38 - Hobbs, N.M.

