

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12299
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-9311

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name MEXICO -J-	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 5	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat BLINEBRY OIL AND GAS	
4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 4/23/96	11. Date T.D. Reached 4/24/96	12. Date Compl. (Ready to Prod.) 4/27/96	13. Elevations (DF & RKB, RT, GR, etc.) 3157'
14. Elev. Csghead			
15. Total Depth 8745'	16. Plug Back T.D. 5360'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 5413'-5610'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GCDC		22. Was Well Cored No	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	36#	250'	18"	250sx	
9-5/8"	36#	3150'	12-1/4"	1800sx	
5-1/2"	17 & 15.5#	8745'	7-7/8"	1294sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 5413'-5610' W/2JSPF, 146-.45" HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5413'-5610'			
				W/9000 GAL 15% NEFE W/BS			

28. PRODUCTION							
Date First Production 4/27/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 4-30-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 39	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NONE						Test Witnessed By FRED M. REYNOLDS	

30. List Attachment NONE							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Paula S. Ives</i>		TITLE Engineering Assistant		DATE 6/11/96			
TYPE OR PRINT NAME Paula S. Ives				Telephone No. 397-0432			