CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

Form C-103

to Appropriate District Office	Energy, Minerals and Natura	al Resources Department	Revised 1-1-89
DISTRICT I	OIL CONSERVATION DIVISION		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 2088		30 025 12299	
Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease
P.O. Box Drawer DD, Arte	ISIA, NM 88210		STATE FEE
1000 Rio Brazos Rd., Azto	ec, NM 87410		6. State Oil / Gas Lease No. B-9311
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name MEXICO -J-
Type of Well: OIL WELL	GAS [
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION IN	IC.	8. Well No. 5
3. Address of Operator	205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat BLINEBRY OIL AND GAS
4. Well Location Unit Letter	L : 1980 Feet From The S	OUTH Line and 660	Feet From The WEST Line
Section 32 Township 24S Range 38E NMPM LEA COUNTY			
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3157'			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WOR	K PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT			
PULL OR ALTER CASING OTHER:		CASING TEST AND CEMEN	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU pulling unit. TOH w/rods and pump. Install BOP. TOH w/tbg. 4-23-96. TIH w/5 1/2" CIBP and set CIBP above above Devonian perfs @ +/- 7540' (top Devonian perf @ 7585'). Cap w/ 25' cmt. Set CIBP at 5950'. Cap w/ 35' cmt. Spot 130 gals 15% HCL NEFE. Perf 5 1/2" csg w/2 JSPF from 5413' - 5610', 14645" holes. 4-24-96. TIH w/pkr to +/- 5137'. 4-25-96. Acidize Blinebry perfs 5413'-5610' w/9000 gals 15% HCL NEFE w/ 225 ball sealers. 4-26-96. Flowing all water 4-27 thru 4-29-96. TOH w/ tbg and pkr. set 5.5" CIBP @ 5395'(top perf @ 5413'). Spot 35' cement from 5395' to 5360'. Shut-in. 4-30-96. TIH to 5358' Displace annulas w/corrision inhibited fresh water. Test to 550 psi for 30 mins, held, (see chart).POH & lay down tbg. RD, Temporarily Abandon. 5-1-96. 			
I hereby certify that the information ob	ove is true and complete to the best of my knowledge and belief.	This Approval o Abandonment Exp	f Temporary 5-1-01
SIGNATURE SIGNATURE	I	ngineering Assistant	DATE <u>6/11/96</u>
TYPE OR PRINT NAME	Paula S. Ives		Telephone No. 397-0432
This space for State USPRIGINAL APPROVED BY D	i signed by Jsary Stry <mark>on</mark> Stricy (180 <u>1/1878)</u> Title		DATE JUL 8 1996

DeSoto/Nichols 12-93 ver 1.0

