

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12299
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9311
7. Lease Name or Unit Agreement Name	MEXICO -J-
8. Well No.	5
9. Pool Name or Wildcat	DOLLARHIDE DEVONIAN

<b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and 660 Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3157

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: acid stimulated and scale squeezed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/95: MIRU Pride. TOH with rods and pump.

4/21/95: Set packer @ 7512'. Displaced tubing with 500 gallons 7.5% acid to 7500'. Reversed acid to frac tank.

Released packer and spot 250 gallons 15% NEFE acid of perforations (7585'-7807'). Re-set packer @ 7219'. Squeezed 150 gallons acid.

4/24/95: Re-set packer @ 7219'. Acidized perforations with 7000 gallons 15% NEFE; Pmax=1300psi, Pmin=450psi, AIR=5 BPM.

Scale squeezed Devonian perforations (7585'-7807') with 3 drums chemical + 36 bbls produced water.

4/26/95: Released packer and TOH. Ran production equipment 2.5" x 1.25" x 22' pump, SN @ 7719'.

4/28/95 - 5/9/95: Tested

5/10/95: Final test: 10 BO, 83 BW, 35 MCF (24 hours, pumping)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 5/18/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

DATE MAY 22 1995

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

APR 10 1985

WILLIAM HOBBS  
OFFICE

APR 10 1985

APR 10 1985