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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 72702

4. Location of Well
UNIT LETTER **E** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **32** TOWNSHIP **24S** RANGE **38E** N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3157' DF

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9311

7. Unit Agreement Name

8. Farm or Lease Name
Mexico "J"

9. Well No.
5

10. Field and Pool, or Wildcat
Dollarhide Devonian

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Perforated and Treated ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig March 2, 1977. Pulled tubing.
- Set BP at 7684'.
- Perforated 5-1/2" OD casing 7585-7600' with 15 shots, 7604-7607' with 3 shots, 7613-7622' with 9 shots, 7626-7632' with 6 shots, 7634-7638' with 4 shots, 7642-7646' with 4 shots, total of 41 shots.
- Treated perforations 7585-7646' with 8000 gallons 15% NE acid, 60 ball sealers and 100# rock salt in 5 stages. Flushed with 56 barrels brine.
- Flowed perfs 7585-7646' 279 hrs. 24/64 - 20/64" choke, 303 barrels oil, 3 barrels lead water, 352-223 MCFGPD. FTP 300-160#.
- Pulled BP at 7684'.
- Flowed perfs 7585-7807' for 377 hrs. 19-48/64" choke, 919 bbls oil, 41 bbls lead water 370-124 MCFGPD FTP 140-75#.
- Returned well to active status flowing Devonian perfs. 7585-7807' on 18/64" choke for 54 bbls oil, no water, 142 MCFGPD. FTP 75#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: (Signed) **D. R. Crow, R. Crow** TITLE **Lead Clerk** DATE **April 22, 1977**
Jerry Sexton
 Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE **APR 29 1977**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 29 1977

OIL CO. OF AMERICA COMM.
HOUSTON, TEX.