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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9311</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name ---
8. Farm or Lease Name <b>Mexico "J"</b>

2. Name of Operator <b>Skelly Oil Company</b>
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9. Well No. <b>5</b>
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3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
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10. Field and Pool, or Wildcat <b>Dollarhide Devonian</b>
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4. Location of Well UNIT LETTER <b>L</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM
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11. County <b>Lea</b>
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THE <b>West</b> LINE OF SEC. <b>32</b> TWP. <b>24S</b> RGE. <b>38E</b> NMPM
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15. Date Spudded <b>3-10-76</b>	16. Date T.D. Reached <b>3-10-76</b>	17. Date Compl. (Ready to Prod.) <b>3-13-76</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3157' DF</b>	19. Elev. Casinghead <b>3156'</b>
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20. Total Depth <b>8745'</b>	21. Plug Back T.D. <b>7838'</b>	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools ---	Cable Tools ---
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24. Producing Interval(s), of this completion - Top, Bottom, Name <b>7700-7807' Devonian</b>	25. Was Directional Survey Made ---
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26. Type Electric and Other Logs Run <b>None</b>	27. Was Well Cored ---
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>No Change</b>					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>No Change</b>					<b>2-7/8" OD</b>	<b>7505'</b>	<b>7505'</b>

31. Perforation Record (Interval, size and number) <b>7700-7704', 0.44" diameter holes 4 shots.</b> <b>7706-7710', 0.44" diameter holes 4 shots.</b> <b>7714-7717', 0.44" diameter holes 3 shots</b> <b>7719-7723', 0.44" diameter holes 4 shots.</b> <b>7725-7731', 0.44" diameter holes 6 shots.</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>7700-7807'</b> AMOUNT AND KIND MATERIAL USED <b>7000 gallons 15% NE acid and .1500# rock salt using 70 ball sealers.</b>
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33. (Continued on back) PRODUCTION							
Date First Production <b>3-13-76</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>3-16-76</b>	Hours Tested <b>24</b>	Choke Size <b>17/64"</b>	Prod'n. For Test Period ---	Oil - Bbl. <b>110</b>	Gas - MCF <b>201</b>	Water - Bbl. <b>2 load</b>	Gas - Oil Ratio <b>1827</b>
Flow Tubing Press. <b>380#</b>	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. <b>110</b>	Gas - MCF <b>201</b>	Water - Bbl. <b>2 load</b>	Oil Gravity - API (Corr.) <b>44.3</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Will be sold.</b>	Test Witnessed By ---
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35. List of Attachments <b>C-103, C-104</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>(signed) D. R. Crow</b>	TITLE <b>Lead Clerk</b>	DATE <b>3-19-76</b>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1177'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1270'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2662'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	7583'	T. Menefee	T. Madison
T. Queen	3582'	T. Silurian	8608'	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3965'	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5106'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinebry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Todilto	
T. Drinkard		T. Delaware Sand		T. Entrada	
T. Abo	6520'	T. Bone Springs		T. Wingate	
T. Wolfcamp		T.		T. Chinle	
T. Penn.		T.		T. Permian	
T. Cisco (Bough C)		T.		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Driftation Record (Continued)							
36-7740'			0.44" diameter holes 4 shots.				
73-7777'			0.44" diameter holes, 4 shots.				
88-7807'			0.44" diameter holes 19 shots.				