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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-9311

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Mexico "J"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3157' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforated and treated Devonian <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig March 9, 1976. Pulled tubing.
- Set Cast Iron Bridge Plug 7870' with cement, plugging back to 7838' PBTD.
- Perforated Devonian 7700-7704' with 4 shots, 7706-7710' with 4 shots, 7714-7717' with 3 shots, 7719-7723' with 4 shots, 7725-7731' with 6 shots, 7736-7740' with 4 shots, 7773-7777' with 4 shots and 7788-7807' with 19 shots, one shot per foot, total of 48 shots.
- Set 242 joints (7495') 2-7/8" OD tubing and packer at 7505'.
- Treated perfs. 7700-7807' with 7000 gallons 15% NE acid and 1500# rock salt using 70 ball sealers.
- Swabbed perfs. 5-1/2 hrs., 20 bbls. oil, 125 bbls. load water.
- Flowed perfs. 7700-7807' 10 hrs., open choke, 242 bbls. oil, 60 bbls. load water. FTP 100#.
- Flowed perfs. 7700-7807' 42 hours, 16-18/64" choke, 171 bbls. oil, 13 bbls. load water, 187-230 MCFGPD. FTP 305#.
- Flowed on potential test 24 hours March 16, 1975, 17/64" choke, 110 bbls. oil, 2 bbls. load water, 201 MCFGPD. FTP 380#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 3-19-76
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

MAR 22 1976