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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 9311	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Mexico "J"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 51
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3157' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plugged back and reperforated Fusselman zone. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig December 2, 1975.
- Set CIBP at 8600' with cement to plug back to 8580'.
- Perforated 5-1/2" OD casing at 8502-8510' with 16 shots, 8526-8530' with 8 shots, 8550-8553' with 6 shots, 8560-8564' with 8 shots, two shots per foot, total of 38 shots.
- Treated perfs. 8502-8564' with 2000 gallons 15% NE acid using 45 ball sealers.
- Swabbed and tested 4 hrs., no oil, 70 bbls. load water.
- Treated perfs. 8502-8564' with 4000 gals. 15% NE acid and 90 ball sealers. Flushed with 54 bbls. treated water.
- Swabbed and tested perfs. 8502-8564' 7 hrs., no oil, 93 bbls. load water.
- Set CIBP at 8494' with 2 sacks cement 8480-8494' PBTD.
- Perforated 5-1/2" OD casing 8282-8285' with 6 shots, 8328-8332' with 8 shots, 8338-8342' with 8 shots, 8358-8362' with 8 shots, 8410-8416' with 12 shots, 8438-8442' with 8 shots, 8462-8470' with 16 shots, 2 shots per foot, total of 66 shots.
- Spotted 250 gals. 15% NE acid 8261-8471'. Treated perfs. 8282-8470' with 3500 gallons 15% NE acid with 90 ball sealers in 4 stages. Flushed with 54 bbls. treated water.
- Swabbed and tested perfs. 8282-8470' for 5 hrs., no oil, 119 bbls. load water.
- Treated perfs. 8282-8470' with 6000 gals. 15% NE acid, 500# benzoic acid flakes and 33 ball sealers in 4 stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 1-5-76

APPROVED BY [Signature] TITLE [Signature] DATE JAN 8 1976

CONDITIONS OF APPROVAL, IF ANY:

Mexico "J" Well No. 5 - Continued

- 13) Flowed and swabbed 13 hrs., no oil, 201 bbls. load water, 29 bbls. formation water.
- 14) Workover completed. Well shut in pending further evaluation.