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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9311	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	Mexico "J"
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0 , 1980 FEET FROM THE South LINE AND 660 FEET FROM	Dollarhide Fusselman
THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3157' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Plugback and reperforate Fusselman zone** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Set CIBP at 8600' with cement to plug back to 8580'.
- 3) Perforate 5-1/2" OD casing 8502-8510', 16 shots, 8526-8530', 8 shots, 8550-8553', 6 shots and 8560-8564', 8 shots, total 38 shots.
- 4) Treat perfs. 8502-8564' with 2000 gals. NE acid and ball sealers using diverting material.
- 5) Swab test perfs. if high water cut, proceed to step 6 if low productivity, reacidize with 4000 gals. NE acid.
- 6) If well is noncommercial, set CIBP at 8494' with 14' cement.
- 7) Perforate 5-1/2" OD casing at 8282-8285', 6 shots, 8328-8332', 8 shots, 8338-8342', 8 shots, 8358-8362', 8 shots, 8410-8416', 12 shots, 8438-8442', 8 shots, and 8462-8470', 16 shots, total 66 shots.
- 8) Treat perfs. 8282-8470' with 3500 gals. NE acid with ball sealers using diverting material.
- 9) Return well to producing status, pumping Fusselman perfs. 8502-8564' or 8282-8470'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow**

TITLE **Lead Clerk**

DATE **9-18-75**

Orig. Signed By
John Bunyan

Geologist

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: