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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Skelly Oil Company		5. State Oil & Gas Lease No. B-9311
3. Location of Well P.O. Box 1351, Midland, Texas 79701		7. Unit Agreement Name West Dollarhide Queen Sand Unit
4. Unit Letter M , 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3133' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Perforate, acidize & test Upper Penrose Zone <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 10-12-72.
- 2) Started in hole with 7" bridge plug -- unable to go below 3300'.
- 3) Cleared out 3480-3630' with bit and casing scraper.
- 4) Set 7" cement retainer at 3623' and located hole in 7" casing 3623-3617'.
- 5) Set retrievable packer at 3312' and squeezed hole in casing with 100 sacks expanding cement. Displaced cement to 3512'. Pulled packer. WOC 19 hours.
- 6) Drilled out cement 3481-3612'.
- 7) Tested squeeze job to 1000# for 15 minutes; held OK.
- 8) Spotted 500 gals. 7-1/2% acid 3612-3318'.
- 9) Located bad casing 3369-3600'.
- 10) Set packer at 3020' and squeezed casing holes with 200 sacks Chem Comp cement containing 3# salt per sack and 200 sacks regular Chem Comp. Pumped cement to 3250'. WOC 18 hours. Pulled packer.
- 11) Drilled out cement 3115-3612'. Tested squeeze job to 1000# for 15 minutes; held OK.
- 12) Spotted 200 gals. 7-1/2% acid 3612-3496' and perforated 7" casing with two 3/8" holes at 3556', 3566', 3572', 3578', 3580', 3588', 3599', and 3606' (16 holes over 50' interval).
- 13) Set RTTS packer at 3452' and pumped in acid.
- 14) Reset packer at 3514' and treated perfs. 3556-3606' with 1500 gals. 15% NE acid and

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(continued on page 2)

SIGNED _____ TITLE **Dist. Admin. Coordinator** DATE **Nov. 16, 1972**

APPROVED BY **Joe D. Ramey** TITLE _____ DATE _____
Dist. i, Supv.

CONDITIONS OF APPROVAL, IF ANY: